

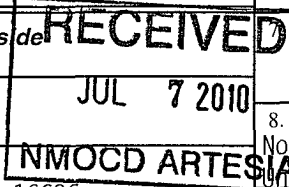
UNITED STATES
DEPARTMENT OF THE INTERIOR **OCD-ARTESIA**
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side



1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310 FNL 1894 FEL SWNE(G) Sec 11 T21S R23E

If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

North Indian Basin #25

9. API Well No.

30-015-28857

10. Field and Pool, or Exploratory Area

Dagger Draw; Upper Penn
South Assoc.

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

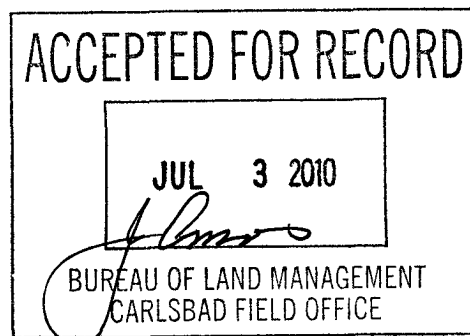
- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

* Fresh water 650' Surf. Operator utilized Brine Water & salt gel, during plugging ops. Loss circ. zones. Utilize FW.

See Attached

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.



Reclamation Due 10-10-10

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

6/16/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date DAILY REPORT

3/15/10 MIRU, W/O equip & mats
 3/16/10 NUBOP, pump fw, RIH & tag RBP @ 7964', attempt to release, POOH.
 3/17/10 RIH & tag RBP @ 7964', pump 300bbl FW, attempt to est circulation
 M&P 50sx CI H cmt @ 7964', displ to 7666', WOC
 3/18/10 RIH & tag @ 7964', M&P 85sx CI H cmt, displ to 7457', WOC
 RIH & tag @ 7964', per BLM, M&P 80sx CI H cmt, displ to 7487', PUH, WOC
 3/19/10 RIH & tag @ 7962', M&P 80sx CI H cmt, displ to 7485', PUH, WOC
 RIH & tag cmt @ @ 7851', M&P 80sx CI H cmt, displ to 7374', PUH, WOC
 RIH & tag cmt @ 7753', PUH
 3/22/10 RIH to 7750', M&P 80sx CI H cmt, displ to 7273', PUH, WOC
 RIH & tag cmt @ 7536', M&P 25sx CI H cmt, displ to 7387', PUH, WOC
 3/23/10 RIH & tag cmt @ 7033', M&P 10# MLF, M&P 60sx CL H cmt, displ to 6675', PUH, WOC
 3/24/10 RIH & tag cmt @ 6640', puh to 6222', M&P 45sx CI H cmt, displ to 5954', PUH
 M&P 40sx CI C cmt @ 4173', displ to 3935', PUH to 2892'
 M&P 30 sx CI C cmt, displ to 2113', PUH to 1296', M&P 50sx CI C cmt @ 1296', PUH, WOC
 3/25/10 RIH & tag cmt @ 1017', POOH w/ tbg, RIH w/ WL, perf @ 1000', POOH
 RIH w/ tbg & pkr set @ 448', attempt to EIR,, no circulation
 BLM OK'd to spot plug, M&P 100sx CI C cmt, displ to 900', WOC
 Unset pkr, RIH & tag cmt @ 880, rih w/ wl, perf @ 870', POOH
 RIH & set pkr @ 448' attempt to EIR @ 800#, unset pkr, M&P 25sx CI C cmt, displ to 630', PUH, WOC
 3/26/10 RIH & tag cmt @ 643', POOH, RIH w/ wl, perf @ 630', EIR, M&P 60sx CI C cmt, displ to 550', WOC
 3/29/10 RIH & tag cmt @ 630'. load hole, perfs still open, BLM OK'd to spot plug
 M&P 25sx CI C cmt @ perfs @ 630', WOC
 RIH & tag cmt @ 630'. load hole, perfs still open, BLM OK'd to spot plug
 M&P 50sx CI C cmt @ 630', displ to 550', WOC
 3/30/10 RIH & tag cmt @ 630', load hole perfs still open, discuss w/ BLM
 RIH & set pkr @ 400', M&P 75 bbl BW w/ gel followed by 150sx CI C cmt, POOH, WOC
 RIH & tag cmt @ 630' pumped down tbg w/ BW, set pkr @ 400', M&P 150sx CI C cmt, WOC
 3/31/10 RIH & tag cmt @ 465', POOH, RIH w/ wl, perf @ 450'. POOH
 RIH & set pkr @ 186', EIR, M&P 200sx CI C cmt, displ below pkr, POOH, WOC
 RIH & tag cmt @ 314', PUH & perf @ 300', RIH & set pkr @ 96', load hole, no circ, M&P 150sx CI C Cmt, WOC
 4/1/10 RIH & tag cmt @ 300', EIR, M&P 240sx CI C cmt, displ to 200', WOC
 RIH & tag cmt @ 300', EIR, no circ M&P 240sx CI C cmt, displ to 200', WOC
 4/2/10 RIH & tag cmt @ 300', EIR, no circ M&P 240sx CI C cmt, displ to 200', WOC
 RIH & tag cmt @ 300', EIR, no circ M&P 240sx CI C cmt, displ to 200', WOC
 4/5/10 RIH & tag cmt @ 300', pump 50 bbls BW w/ 25sx gel + 2 bags magma fiber down 7" csg
 M&P 100sx CI C cmt, displ to 200', WOC
 RIH & tag cmt @ 300', pump 50 bbls BW w/ 25sx gel + 2 bags magma fiber down 7" csg
 M&P 100sx CI C cmt, displ to 200', WOC
 4/6/10 RIH & tag cmt @ 300', pump 50 bbls BW w/ 25sx gel + 2 bags magma fiber down 7" csg
 M&P 100sx CI C cmt, displ to 200', WOC
 RIH & tag cmt @ 300', pump 50 bbls BW w/ 25sx gel + 2 bags magma fiber down 7" csg
 M&P 100sx CI C cmt, displ to 200', WOC
 4/7/10 RIH & tag cmt @ 300', pump 80 bbls BW w/ 20sx gel + 3 bags magma fiber down 7" csg
 M&P 100sx CI C cmt, displ to 200', WOC
 RIH & tag cmt @ 300', pump 80 bbls BW w/ 20sx gel + 3 bags magma fiber down 7" csg
 M&P 100sx CI C cmt, displ to 200', WOC
 4/8/10 RIH & tag cmt @ 300', pump 50 bbls BW w/ 25sx gel + 2 bags magma fiber down 7" csg
 M&P 100sx CI C cmt, displ to 200', WOC
 RIH & tag cmt @ 300', M&P 100sx CI C cmt, displ to 200', WOC
 RIH & tag cmt @ 300', pump 30 bbls BW w/ 20sx gel + 1 bag magma fiber down 7" csg
 M&P 100sx CI C cmt, displ to 200', WOC
 4/9/10 RU WL, RIH & tag cmt @ 300', POOH, RD WL
 M&P 100 bbls brine water with 50sx salt gel w/ 3 bags magma fiber down 7" csg
 M&P 200sx CI C cmt, displ to 200', WOC
 4/12/10 M&P 40 bbls BW w 20sx gel + 2 bags magma fiber down 7" csg, pump 20 bbls FW w/ 4 bags CaCl2 down 5-1/2" csg
 followed by 100sx CI C cmt, WOC
 RU WL, RIH & tag cmt @ 300', RD WL, hook up to 5-1/2", EIR circ
 RD work floor, ND BOP, flange well back up, M&P 110sx CI C cmt, circ cmt to surface
 4/13/10 Open well, 7" had cmt to surf, 5-1/2" cmt dropped to 60', M&P 10 sx CI C cmt, top off csg, RDPU