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Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

7 2010 NMOCD ARTESIA

FORM APPROVED OM B No 1004-0137 Expires March 31, 2007

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SUNDRY	MOTICES	ANU	REPORTS	UN	WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Senal No NM-0441951 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7 If Unit or CA/Agreement, Name and/or No		
Type of Well Oil Well	e of Well Oil Well Gas Well Other			8 Well Name and No.	
Name of Operator Chevron	USA, Inc.			White City 9. API Well N	Unit Com #2
Address 3b Phone No (include area code) 432-561-8600		30-015-31384 10 Field and Pool, or Exploratory Area White City Penn (Atoka)			
Location of Well (Footage, Sec., T, R, M, or Survey Description)					
1650' FSL & 1650' FWL Sec. 33-T24S-R26E				11 County or P Eddy, NM	arish, State
12. CHECK AF	PPROPRIATE BOX(ES) TO	INDICATE NATURI	E OF NOTICE, RI	EPORT, OR O	THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent ✓ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction ✓ Plug and Abandon Plug Back	Production (Statement Production Statement Production Recomplete Temporarily Ab Water Disposal		Water Shut-Off Well Integrity Other
	ed Operation (clearly state all pertu		•		

Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

> Accepted as to plugging of the well bore. Liability under bond is retained until Surface restoration is completed.

- 1. Notified BLM 24 hrs prior to MI and RU Equipment. 6/7/10
- 2. Tag CIBP@9940' Spot 25sx Class H Cmt F/9940'-9740' (Strawn) 6/10/10
- 3. Displ Hole w/MLF 12.5# Brine w/25# Gel P/BBL 6/10/10
- 4. Spot 55sx Class H Cmt F/8350'-7900' (Shoe, WolfCamp/Liner top) WOC Tag@7793' 6/10/10
- 5. Spot 30sx Class C Cmt F/6030' to 5846' (DV Tool) 6/11/10
- 6. Spot 35sx Class C Cmt F/5370' to 5147' (Bone Spring) 6/11/10
- 7. Perf@4260' Unable to EPIR Spot 50sx Class C Cmt F/4310'-4060' (B.Salt) WOC & Tagged @4032' 6/14/10
- 8. Spot 25sx Class C Cmt F/3500'-3350' (DV Tool) 6/15/10
- 9. Perf@1900' Unable to EPIR Spot 75sx Class C Cmt 1950'-1550' (T.Salt/Canyon/Shoe) WOC Did Not Tag 6/15/10
- 10. Respot 100sx Class C Cmt F/1950' to 1000' WOC Tagged@928' 6/16/10

11. Perf@455' Unable to EPIR Spot 90sx Class C Cmt F/505'-Surf (Fresh Water/Shoe) WOC Ta TED FOR RECORD 12. Install Dry Hole Marker. 6/17/10

I hereby certify that the foregoing is true and correct Name (Printed/Typed) 3 2010 JUL MANAGER Jimmy BAGCE

Signature

6-17-10

BURFAU OF LAND MANAGEMENT THIS SPACE FOR FEDERAL OR STATE OFFICE USE / CARLSBAD FIELD OFFICE

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Approved by	Tıtle	Date
Conditions of approval, if any, are attached Approval of this notice does not warrant or		
certify that the applicant holds legal or equitable title to those rights in the subject lease	Office	
which would entitle the applicant to conduct operations thereon.	omee .	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)