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Submit To Appropriate District Office Two Copies District I Propriet De Makes NM 88400 RECEIVED Take of New Mexico District I Propriet De Makes NM 88400									Form C-105										
												July 17, 2008 1. WELL API NO.							
District III Oil Conservation Division											30-015-34029 2. Type of Lease								
1000 Rio Brazos Rd, Aztec, NM 87 NMOCD ARTESAA South St. Francis Dr.											STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.								
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 3. State Oil & Gas											Lease INC).							
4. Reason for filing:												5. Lease Name or Unit Agreement Name							
COMPLETION DEPONT (Eill in house #1 through #21 for State and East wells only)												NO BLUFF STATE COM 6. Well Number: 5							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)											o. Harrimoor.								
7. Type of Completion:										р Потиер									
NEW WELL ☑ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR 8. Name of Operator: Lime Rock Resources A, L.P.											9. OGRID: 255333								
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401										11. Pool name or Wildcat: RED LAKE, Glorieta-Yeso NE (96836)									
12.Location Unit Ltr Section Township Range Lot Feet from the										he	RED LAKE, Queen, Grayburg, San Andres (51300 N/S Line Feet from the E/W Line Count				(51300)/ /^ County				
Surface:	E	3	36		17-S		27-E				2000		North 990			West		Eddy	
BH:																			
13. Date Spudde 4/19/05																			
18. Total Measured Depth of Well 3709' 19. Plug Back Measured Depth 3631' 19. Plug Back Measured Depth Yes 19. Plug Back Measured Depth Yes 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Induction, Density/Neutron										ther Logs Run on									
22. Producing Interval(s), of this completion - Top, Bottom, Name 1983'-2393'- Middle San Andres & 2479'-2915' - Lower San Andres																			
23.							ING REC	ORI	D (R			ring							
CASING SI 8-5/8"	ZE	<u>W</u>	VEIGHT 32		Т.		DEPTH SET 400'			~	LE SIZE 2-1/4"		CEMENTING 255		CORD	A	MOUNT 0	PULLED	
5-1/2"			15.				3700'	-			2-1/ ,4 2-7/8"		810				0		
																		7-1-	
							En PEGOND					-		V 173.17	VIC PEC	ODD			
SIZE	TOP			ВОТ	ТОМ	LIN	ER RECORD SACKS CEMI	ENT	SCR	EEN	1	25. SIZ			NG REC		PACK	ER SET	
													7/8"		514'				
26. Perforation Middle San A					,						D, SHOT, NTERVAL	FRA	ACTURE, CE						
Lower San A											2393'		AMOUNT AND KIND MATERIAL USED 4500 gals 15% NEFE; fraced w/117,233# 16/30 & 47,722#						
						2479'-2915'			12/20 sand in 20# X-linked gel 4500 gals 15% NEFE; fraced w/127,452# 16/30 & 57,679#										
12/20 sand in 20# X-linked gel																			
28.								PR	OD	UC	TION		L						
Date First Produc READY	ction			roducti umpinį		hod (Fla	owing, gas lift, p					7)	Well Status Pumping	(Proc	l. or Shut	-in)			
Date of Test Within 30 days	Hours	Teste	d .	Cho	ke Size		Prod'n For Test Period:		Oil -	Bbl		Gas	- MCF	w	ater - Bbl	. Gas - Oil Ratio			
Flow Tubing	Casin	g Press	sure	Calc	ulated 2	24-	Oil - Bbl.		Ц,	Gas -	MCF		Water - Bbl.		Oil Gra	vity - A	 PI <i>- (Cor</i>	r.)	
Press.	Press. Hour Rate																		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Plan to Sell 30. Test Witnessed By: Jerry Smith																			
31. List Attachm																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Mike Pippin Title: Petroleum Engineer Date: 6/11/10																			
E-mail Address: mike@pippinllc.com																			
E-mail Addre	ss: mike					111	4	V ~	7	<u>_</u>	1000	(,,	2C11m	, nh	CM				
			Vlea	De	P	rovi	ue p	100	uW	U	ICY 1	} ¥	א ווזטדע.	ico I	\cup_{r}				
Please provide production information when available - 2112																			

INSTRUCTIONS

NO BLUFF STATE COM #5 - Recompletion & Commingle Workover

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 386'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen <u>899'</u>	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 1324'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 1668'	T. Simpson	T. Mancos_	T. McCracken					
T. Glorieta <u>3003'</u>	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Yeso 3100'	T. Ellenburger_	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada_						
T. Wolfcamp	T.	T. Wingate						
T. Penn	Т.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				