

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

RECEIVED

MAY 18 2010

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

RM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NMOCD ARTESIA

Lease Serial No.

NM0418220A-SHL NM0405444A-BHL

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., <input type="checkbox"/> Other		7. Unit or CA Agreement Name and No.	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		8. Lease Name and Well No. Todd 26C Fed Com 12H	
3. Address 20 North Broadway, Oklahoma City, OK 73102-8260		9. API Well No. 30-015-36827	
3a. Phone No. (include area code) 405-235-3611		10. Field and Pool, or Exploratory Ingle Wells Sand Dunes Delaware	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 330' FNL 1980' FWL At top prod. Interval reported below At total Depth BHL: 2310' FNL 1980' FWL PP: 550' FNL & 1980' FWL		11. Sec, T., R., M., on Block and Survey or Area C SEC 26 T23S R31E	
14. Date Spudded 12/23/2009		15. Date T.D. Reached 1/10/2010	
16. Date Completed 2/11/2010 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3427'	
18. Total Depth MD 10,595' TVD 8087'		19. Plug Back T.D.: MD 10,532' TVI	
20. Depth Bridge Plug Set: MD TVI		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			

BORE VOLUME PLOT; CBL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	746'		795 sx CI C		Surface	
12 1/4"	9 5/8" J-55	40#	0	4315'	TOC 4150'	1250 sx CI C			
8 1/2"	5 1/2" N-80	17#	0	6884'					
8 1/2"	5 1/2" N-80	17#		10,569'		1050sx H & 850sx C			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7667'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Brushy Canyon	10,542	10,544	10542-44'		12	
Brushy Canyon	8332	10,522	8332-10522'		40	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8332-10522	Frac w/ 376,250 g Spectra 2800 Crosslink gel w/ 16,360# 10 mesh sd & 271,250# 20/40 white sd. Tail w/ 141,080# 20/40 Super L/C. FI w/ 8043 g Linear Gel.

ACCEPTED FOR RECORD

MAY 15 2010

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/11/2010	2/11/2010	24	→	127	118	376			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	127	118	376	-		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

mm

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Bell Canyon	4403'	5307'	Salt Water	Rustler	703'
Cherry Canyon	5307'	6547'	Salt Water/Oil	Salado	1026'
Brushy Canyon	6547'	TD	Salt Water/Oil	Delaware	4367'
				Bell Canyon	4403'
				Cherry Canyon	5307'
				Brushy Canyon	6547'


Additional remarks (include plugging procedure):

(See Attachment for Gas Analysis)

Circle enclosed attachments:

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

Name (Please print) Judy A. Barnett X8699Title Regulatory AnalystSignature Date 4/19/2010

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Monthly Meter Analysis

DCP Midstream LLC

January, 2010

74033-00 TODD #26

Component	Mole %	GPMs	Mass %	Property	Total Sample	C6 Plus Fraction
Carbon Dioxide, CO2	0.6889		1.7673	Pressure Base	14.730	
Nitrogen, N2	1.0062		1.6430	Temperature Base	60.00	
Methane, C1	94.0639		87.9614	HCDP @ Sample Pressure		
Ethane, C2	3.3330	0.8931	5.8418	Cricondentherm		
Propane, C3	0.6162	0.1701	1.5838	HV, Dry @ Base P, T	1041.10	
iso-Butane, iC4	0.0717	0.0235	0.2429	HV, Sat @ Base P, T	1022.89	
n-Butane, nC4	0.0717	0.0226	0.2429	HV, Sat @ Sample P, T		
iso-Pentane, iC5	0.0205	0.0075	0.0862	Relative Density	0.5937	
n-Pentane, nC5	0.0143	0.0052	0.0601	Fws Factor		
Hexanes Plus, C6+	0.1136	0.0497	0.5706	Free Water GPM		
Water, H2O				Stock Tank Condensate Brls/mm		
Hydrogen Sulfide, H2S	0.0000			26 # RVP Gasoline	0.101	
Oxygen, O2	0.0000			Testcar Permian	0.219	
Carbon Monoxide, CO				Testcar Panhandle	0.394	
Hydrogen, H2				Testcar Midcon	0.372	
Helium, He	0.0000			C4 and Lighter ST Cond		
Argon, Ar				C5 and Heavier ST Cond		
				C6/C7 GPM		
Totals	100.0000	1.1717	100.0000			

Sample			
Date:	01/19/2010	Pressure:	454.0
Type:	S	Temperature:	64.0