Form 3160-4 February 2005)

MAY 18 2010

FORM APROVED OMB NO. 1004-0137

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	)		BUREAU OF	ELAND MANA						EXF	PIRES:	March 31, 2	2007	
	WE	LL COMPL	ETION OR R	ECOMPLETIO	N REPORT	AND LO	<u>f nmoc</u>	D ART	E3₩	ase So NM04	erial No. 18220A	-SHL NM04	0544	4A-BHL
a. Type of W		Oil Well			Other							or Tribe Na		
. Type of Cor		New Well Other		er Deepen		ck Diff	f. Resvr.,			·		ement Name		No.
. Name of O	perator		N ENERGY P	RODUCTION (	COMPANY,	LP			8 Le	ase Na	me and	Well No.		
						3a. Phone No. (include area code) 405-235-3611				Todd 26C Fed Com 12H 9. API Well No.				
Location	(Mall /Danast	location ala	arly and in an	cordance with	and oral radi	uiromonte)	\*		10 5	iold ar		0-015-3682 or Explorat		
At Surface	, ,	l location cle	any and in ac			unements	)		110. r	Tielu ai	Ingle V	/elis <del>Sand-</del>	ory <del>Dune</del>	s Delay
		FNL 1980' F		(EMI	ERED				11. 8			on Block ar	nd	
At top prod	d. Interval rep	orted below	•	للنايا						Sur	vey or A C SE	геа С <b>26 Т23S</b> I	R31E	
At total De	epth BHL	: 2310' FNL	1980' FWL	~		<b>PP</b> : 5	50' FNL & 19	980' FWL	12. (		or Paris	sh 13. Sta	ate	iM
4. Date Spur	dded		15. Date T.E.	). Reached	16. Dat	16. Date Completed				Eddy NM  17. Elevations (DR, RKB, RT, GL)*				
	12/23/2009		1/	2/11/	2010 🔲	O & A ☑ Rea	ady to Proc	ı.			3427'			
3. Total Dep	oth MD TVD		0,595' 8087'	19. Plug Ba	ick T.D.:	MD TVI	10,532'	2	0. Dept		e Plug	Set: MD TV		
<ol> <li>Type Elect</li> </ol>	ctric & Other N	Mechanical l	ogs Run (Sul	omit copy of ea	ch)			22. Was			√ No			nit analysis)
									DST run		✓ No			nit report)
	ME PLOT; C		ıll strings set i	n well)				Direc	tional Su	ırvey?	No	y res (	Subn	nit copy)
z. Casing ai	Line Neco	(TCPOILE	ouriga act i		Stage Ce	ementer				Slurry	/ Vol.		$\neg \top$	
Hole Size	Size/Grade	<del></del>	Top (MD)	Bottom (MD)			No. of Sks. 8		ment	(BE	BL)	Cement To	op* /	Amount Pulle
17 1/2"	13 3/8" H-40		0	746'				sx CI C				Surface	•	
12 1/4" 8 1/2"	9 5/8" J-55	40#	0	4315' 6884'	TOC	4150'	1250	sx Cl C						
8 1/2"	5 1/2" N-80 5 1/2" N-80	17# 17#	U	10,569'		-	1050ev H	& 850sx	_		_		-+	····
0 1/2	3 1/2 14-00	1/11		10,503			10003.1	1 0 0 0 0 0 3 %	<del>-</del>					
I. Tubing Re	ecord	1					.,			,				
Size	Danth	Cat (MD)	Doolson Donti	· (MD) Cino	Danth	Cat (MD)	Dookor [	Depth (MD)			Donth	Cot (MD)	Daak	or Donth (M)
2 7/8"	_	Set (MD) 667'	Packer Depti	n (MD) Size	Бери	Set (MD)	Facker	Jebiii (IMD	<u>,                                    </u>	ize	Depui	Set (IVID)	FACK	er Depth (MI
			1											
			l			foration R							L	
	Formation		Top	Bottom		erforated	Interval	Size	No	. Hole:	s	Pen	f. Stat	tus
Bri	Formation ushy Canyor	1	10,542	10,544		erforated 10542-	Interval 44'	Size	No	12	s			
Bri	Formation	1				erforated	Interval 44'	Size	No		S		f. Stat	
Bri Bri	Formation rushy Canyor rushy Canyor	1	10,542 8332	10,544 10,522		erforated 10542-	Interval 44'	Size	No	12	S			
Bro Bro 7. Acid, Frac	Formation rushy Canyor rushy Canyor cture, Treatm	1	10,542	10,544 10,522		erforated 10542- 8332-10	Interval 44' 522'			12 40		Pro	duci	ng
Bro Bro 7. Acid, Frac	Formation rushy Canyor rushy Canyor	1	10,542 8332 Squeeze, Etc	10,544 10,522	Р	erforated 10542- 8332-10	Interval 44' 522'	Type of Ma	terial (	12 40		Pro	duci	ng
Bri Bri 7. Acid, Frac	Formation rushy Canyor rushy Canyor cture, Treatm	1	10,542 8332 Squeeze, Etc Frac w/ 376,	10,544 10,522	2800 Cross	10542- 8332-10	Interval 44' 522'	Type of Ma	terial (	12 40		Pro	duci	ng
Bri Bri 7. Acid, Frac	Formation ushy Canyor ushy Canyor cture, Treatmoepth Interval	1	10,542 8332 Squeeze, Etc Frac w/ 376,	.10,544 10,522 c. 250 g Spectra	2800 Cross	10542- 8332-10	Interval 44' 522'	Type of Ma	terial (	12 40		Pro	duci	ng
Bri Bri 7. Acid, Frac	Formation ushy Canyor ushy Canyor cture, Treatmoepth Interval	1	10,542 8332 Squeeze, Etc Frac w/ 376,	.10,544 10,522 c. 250 g Spectra	2800 Cross	10542- 8332-10	Interval 44' 522'	Type of Ma	terial (	12 40 1- D 250# 20	] L. ] ) 0/40-wh	Pro	DE/	ng
Bri Bri 7. Acid, Frac	Formation ushy Canyor ushy Canyor cture, Treatmoepth Interval	1	10,542 8332 Squeeze, Etc Frac w/ 376,	.10,544 10,522 c. 250 g Spectra	2800 Cross	10542- 8332-10	Interval 44' 522'	Type of Ma	terial (	12 40 1- D 250# 20	] L. ] ) 0/40-wh	Pro	DE/	ng
Bri Bri 7. Acid, Frac D	Formation ushy Canyor ushy Canyor cture, Treatmoepth Interval	1	10,542 8332 Squeeze, Etc Frac w/ 376,	.10,544 10,522 c. 250 g Spectra	2800 Cross	10542- 8332-10	Interval 44' 522'	Type of Ma	tefial (	12 40	1 L. 1 ) 0/40-wh	Pro   [	DE/	ng
Bri Bri 7. Acid, Frac D 3. Productio Date First	cture, Treatm Depth Interval	ent, Cement	10,542 8332 t Squeeze, Etc Frac w/ 376, 20/40 Super	.10,544 10,522 c. 250 g Spectra L/C. FI w/ 804	2800 Cross 3 g Linear t	erforated 10542- 8332-10 A slink gel v Gel.	Amount and W/ 16,360# 1	Type of Ma 0 mesh so	tefial (	12 40	1 L. 1 ) 0/40-wh	Pro   [	DE/	ng
Bri Bri 7. Acid, Frac D 8. Productio Date First Produced	Formation rushy Canyor rushy Canyor cture, Treatm Depth Interval 8332-10522 rn - Interval A Test Date	ent, Cement	10,542 8332 Squeeze, Etc Frac w/ 376, 20/40 Super	.10,544 10,522 c. 250 g Spectra L/C. FI w/ 804	2800 Cross 3 g Linear (	erforated 10542- 8332-10  Asslink gel v Gel.	Amount and **  M/ 16,360# 10  BBL   Oil C   Cor	Type of Ma 0 mesh so	tefial (	12 40	1 L. 1 ) 0/40-wh	Pro	GFM.	ng
Bri Bri 7. Acid, Frac D 8. Productio Date First Produced	Formation rushy Canyor rushy Canyor cture, Treatm Depth Interval 8332-10522 rn - Interval A Test Date 2/11/2010	ent, Cement  Hours Tested 24	10,542 8332 t Squeeze, Etc Frac w/ 376, 20/40 Super	.10,544 10,522 c. 250 g Spectra L/C. FI w/ 804	2800 Cross 3 g Linear t	erforated 10542- 8332-10 A slink gel v Gel.	Amount and **  M/ 16,360# 10  BBL   Oil C   Cor	Type of Ma 0 mesh so	tefial (	12 40	1 L. 1 ) 0/40-wh	Pro  Pro  Ité sd. I Tail  1 5 2010  ND MANA  Froductio	GFM.	10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Bri Bri 7. Acid, Frac D 8. Productio Date First Produced 2/11/2010	Formation rushy Canyor rushy Canyor cture, Treatm Depth Interval 8332-10522 rn - Interval A Test Date	ent, Cement	10,542 8332 t Squeeze, Etc Frac w/ 376, 20/40 Super	.10,544 10,522 c. 250 g Spectra L/C. FI w/ 804	2800 Cross 3 g Linear (	erforated 10542- 8332-10  Asslink gel v Gel.	Amount and **  M/ 16,360# 10  BBL Cor	Type of Ma 0 mesh so	B/O Gas/Gr	12 40 150# 20 REAU	1 L. 1 ) 0/40-wh	Pro  Pro  Ité sd. I Tail  1 5 2010  ND MANA  Froductio	GFM	10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Brook	cture, Treatm Depth Interval 8332-10522 In - Interval A Test Date 2/11/2010 Tbg. Press. Flwg SI	Hours Tested 24 Csg. Press	Test Production	.10,544 10,522 c. 250 g Spectra L/C. FI w/ 804	2800 Cross 3 g Linear ( Gas MCF 118	erforated 10542- 8332-10  Asslink gel v Gel.  Water E	Amount and W/ 16,360# 10  BBL Cor  BBL Gas:	Type of Ma 0 mesh so Gravity	B/O Gas/Gr	12 40 150# 20 REAU	1 L. 1 ) 0/40-wh	Pro  Pro  Ité sd. I Tail  1 5 2010  ND MANA  Froductio	GFM	10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Brook	cture, Treatm Depth Interval 8332-10522 on - Interval A Test Date 2/11/2010 Tbg. Press.	Hours Tested 24 Csg. Press	Test Production	.10,544 10,522  250 g Spectra L/C. FI w/ 804 Oil BBL 127	2800 Cross 3 g Linear (	erforated 10542- 8332-10  Asslink gel v Gel.  Water E	Amount and **  Market 16,360# 10  BBL Cor  BBL Gas :	Gravity T. API  Oil Ratio	B/O Gas/Gr	12 40 150# 20 REAU	1 L. 1 ) 0/40-wh	Pro  Pro  Ité sd. I Tail  1 5 2010  ND MANA  Froductio	GFM	10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Bri Bri 7. Acid, Frac D. B. Productio Date First Produced 2/11/2010 Choke Size Ba. Productio Date First	cture, Treatm Depth Interval  8332-10522  In - Interval A  Test Date 2/11/2010  Tbg. Press. Flwg SI  Interval E	Hours Tested 24 Csg. Press Hours	Test Production  24 Hr. Rate	Oil BBL 127	Gas MCF 118 Gas MCF 118	erforated 10542- 8332-10  Asslink gel v Gel.  Water E 376  Water E	Amount and **  M/ 16,360# 10  BBL Cor  BBL Gas:	Gravity Oil Ratio	B/U Gas/Gr.	12 40 	1 L. 1 ) 0/40-wh	Pro  I 5 2010  ND MANA FRODuction Pum	GFMe ping	10 (10 (10 (10 (10 (10 (10 (10 (10 (10 (
Bri Bri 7. Acid, Frac D 8. Productio Date First Produced 2/11/2010 Choke Size Ba. Productio Date First	cture, Treatm Depth Interval 8332-10522 In - Interval A Test Date 2/11/2010 Tbg. Press. Flwg SI	Hours Tested 24 Csg. Press	Test Production	Oil BBL 127	2800 Cross 3 g Linear ( Gas MCF 118	erforated 10542- 8332-10  Asslink gel v Gel.  Water E	Amount and **  M/ 16,360# 10  BBL Cor  BBL Gas:	Gravity T. API  Oil Ratio	B/O Gas/Gr	12 40 	1 L. 1 ) 0/40-wh	Pro  Pro  Ité sd. I Tail  1 5 2010  ND MANA  Froductio	GFMe ping	10 (10 (10 (10 (10 (10 (10 (10 (10 (10 (
Bri Bri 7. Acid, Frac D 8. Productio Date First Produced 2/11/2010 Choke Size Ba. Productio Date First	cture, Treatm Depth Interval  8332-10522  In - Interval A  Test Date 2/11/2010  Tbg. Press. Flwg SI  Interval E	Hours Tested 24 Csg. Press Hours	Test Production  24 Hr. Rate	Oil BBL 127	Gas MCF 118 Gas MCF 118	erforated 10542- 8332-10  Asslink gel v Gel.  Water E 376  Water E	Amount and **  M/ 16,360# 10  BBL Cor  BBL Gas:	Gravity Oil Ratio	B/U Gas/Gr.	12 40 	1 L. 1 ) 0/40-wh	Pro  I 5 2010  ND MANA FRODuction Pum	GFMe ping	10 (10 (10 (10 (10 (10 (10 (10 (10 (10 (
8. Production Date First Produced 2/11/2010 Choke Size	cture, Treatm Depth Interval  8332-10522  In - Interval A  Test Date  2/11/2010  Tbg. Press. Flwg Sl  In - Interval B  Test Date	Hours Tested 24 Csg. Press Hours Tested	Test Production  24 Hr. Rate	Oil BBL 127 Oil BBL 127 Oil BBL	Gas MCF 118 Gas MCF 118	erforated 10542- 8332-10  Asslink gel v Gel.  Water E 376  Water E	Amount and **  M/ 16,360# 10  BBL Cor  BBL Cor	Gravity Oil Ratio	B/U Gas/Gr. Vell State	12 40 150#20 REAU avityR	1 L. 1 ) 0/40-wh	Pro  I 5 2010  ND MANA FRODuction Pum	GFMe ping	10 (10 (10 (10 (10 (10 (10 (10 (10 (10 (

28b. Producti	on - Interval (	5									
Date First	Tank Data	Hours	Production	Oil BBL	Con MCE	Water BE	Oil Gravit	• 1	Production	on Method	
Produced	Test Date	Tested	Production	Oli BBL	Gas MCF	water be	SL COII. AP	Gas Gravity	Production	on Method	
	Tbg. Press.	Csg.									
Choke Size	Flwg SI	Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BE	BL Gas: Oil R	atio Well Status		<del> </del>	
28c. Producti	on - Interval [					.,,					
Date First		Hours	Test	011 001			Oil Gravi		5		
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Water BE	BL Corr. AP	Gas Gravity	Production	on Method	
·	Tbg. Press.	Csg.					_				
Choke Size	Flwg SI	Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BE	BL Gas : Oil R	atio Well Status			
(See instruction	ons and space	L es for addition	onal data on reve	erse side)							
Disposition of				,							
sold	Derey 10 70 70 70 70 70 70 70 70 70 70 70 70 70	(Include Am	······································				124 Formation	(Log) Markora			
Summary of F	orous Zones	(include Aq	uiters):				31. Formation	(Log) Markers			
stem tests, inc	cluding depth	interval test	nd contents there ed, cushion use								
in pressures a	and recoveries	s.									
Form	ntion .	Ton	Bottom	Descriptions, Contents, etc				Name	Top Meas. Depth		
1 00111	alion	Тор	Bottom	Descrip	nions, come	1115, 610.	<u> </u>	Name		меаз. Берит	
Bell Canyon Cherry Canyo Brushy Canyo	on	4403' 5307' 6547'	5307' 6547' TD	ſ	Salt Water Salt Water/O Salt Water/O		Rustler Salado Delaware Bell Canyon Cherry Canyon Brushy Canyo		703' 1026' 4367' 4403' 5307' 6547'		
(See Attachm	ent for Gas A	nalysis)									
Circle enclose					11						
_			ached by placing	a cneck in	trie appropri	ate DOX:					
	I/Mechanical	_			Geologic Re	_	DST Report		,		
☐ Sundry	Notice for plu	ugging and o	cement verification	on 🗌	Core Analys	sis	Other				
Name (Please	print)	<del></del> _	Judy A. Bai	rnett X8699	)	Titl	e	Regulatory Ana	lyst		
a /	_					_					

Signature Date 4/19/2010

18 U.S.C Section 100 Vand Title 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## DCP Midstream LLC

## **Monthly Meter Analysis**

January, 2010

74033-00 TODD #26

Component	Mole %	GPMs	Mass %	Property	Total Sample	C6 Plus Fraction
Carbon Dioxide, CO2	0.6889		1.7673	Pressure Base	14.730	
Nitrogen, N2	1.0062		1.6430	Temperature Base	60.00	
Methane, C1	94.0639		87.9614	HCDP @ Sample Pressure		
Ethane, C2	3.3330	0.8931	5.8418	Cricondentherm		
Propane, C3	0.6162	0.1701	1.5838	HV, Dry @ Base P, T	1041.10	
iso-Butane, iC4	0.0717	0.0235	0.2429	HV, Sat @ Base P, T	1022.89	
n-Butane, nC4	0.0717	0.0226	0.2429	HV, Sat @ Sample P, T		
iso-Pentane, iC5	0.0205	0.0075	0.0862	Relative Density	0.5937	
n-Pentane, nC5	0.0143	0.0052	0.0601	Fws Factor		
Hexanes Plus, C6+	0.1136	0.0497	0.5706	Free Water GPM		
Water, H2O				Stock Tank Condensate Brls/mm		
Hydrogen Sulfide, H2S	0.0000			26 # RVP Gasoline	0.101	
Oxygen, O2	0.0000			Testcar Permian	0.219	
Carbon Monoxide, CO			•	Testcar Panhandle	0.394	
Hydrogen, H2				Testcar Midcon	0.372	
Helium, He	0.0000			C4 and Lighter ST Cond		
Argon, Ar				C5 and Heavier ST Cond C6/C7 GPM		

Totals 100.0000 1.1717 100.0000

Sample								
Date:	01/19/2010	Pressure:		454.0				
Type:	S	Temperature:		64.0				