Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103	
District I 1625 N French Dr , Hobbs, NM 88240			October 13, 2009 WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-015-22563	
1301 W Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type	
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 87505		STATE 6. State Oil & Ga	
District IV 1220 S St Francis Dr , Santa Fe, NM 87505	200000000000000000000000000000000000000		L-3647	is Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	PECEIVED
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				ComILCEIVED
PROPOSALS)			8. Well Number	JUL 9 2010
Type of Well: Oil Well			_	GENINA COD A DETECTION
Yates Petroleum Corporation			9. OGRID Number NMOCD ARTESIA 025575	
3. Address of Operator			10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210			Dagger Draw; Wolfcamp, West	
4. Well Location Unit Letter C: 660 feet from the North line and 1980 feet from the West line				
Section 30	Township 19S R	ange 24E	NMPM Edd	ly County
	11. Elevation (Show whether D.	. <u> </u>		
3813'GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
			SSEQUENT RE	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐	PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☒			P AND A
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE	_			
OTHER.		OTHER:		r-n
OTHER: 13. Describe proposed or compared to the proposed to t	pleted operations. (Clearly state al		nd give pertinent date	es, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
6/22/10 - NU BOP. Pumped 11 bbls down tubing. Loaded up. Released packer and POOH. Run Gamma Ray and CCL log from 6000'-				
8200'. Set a 5-1/2" CIBP at 6170'.	Loaded and tested with 31 bbls to	500 psi, good. Dun	nped 35' cement on t	top of CIBP.
6/23/10 – RIH with open ended tubing to 6100'. Circulated 140 bbls brine salt gel. POOH with tubing. Perforated at 4324' and pumped				
down 5-1/2" casing 16 bbls to load. Pressured up to 900 psi. Did not circulate up 8-5/8" casing. Pumped 25 sx Class "C" cement at 4374'. Plug up to 4131'.				
6/24/10 - Tagged abo plug at 3495'. Perforated Glorieta top at 1703' and pumped 9.5 bbls down 5-1/2" casing. Tested to 900 psi. Did				
not circulate up 8-5/8" casing. Spotted a 25 sx Class "C" cement plug from 1571'-1753' across Glorieta top. WOC. Tagged Glorieta top				
at 1571' – good. Perforated intermediate casing shoe at 964' and pumped down 5-1/2" casing. Loaded up with 3.5 bbls. Pressured up to 900 psi. Did not circulate up 8-5/8" casing. Spotted a 25 sx Class "C" cement plug from 780'-1023' across intermediate shoe.				
6/25/10 - Tagged intermediate casing shoe at 675' - good. Perforated surface casing shoe at 277'. Pumped down 5-1/2" casing and up 8-				
5/8" casing. Pumped 90 sx Class "C" cement up to surface. ND BOP.				
7/2/10 – Cut off wellhead. Installed dry hole marker as per State. Cover cellar and cut off anchors. <u>WELL IS PLUGGED AND ABANDONED.</u>				
Spud Date:	Rig Release I	Date:		
I hereby certify that the information above is rue and complete to the best of my knowledge and belief.				
SIGNATURE (
Type or print name <u>Tina Hu</u>	erta E-mail address And	<mark>म्स्यक्षिक्षभ्रम्बद्धाःस्तर्भक्ष</mark>	m.com PHON	E: <u>575-748-4168</u>
For State Use Only	Liab	sility under bond is retain	ted pending receipt	,
APPROVED BY:	TITLE White	5-103 (Subsequent Report ch may be found at OCD		TE 7/12/200
Conditions of Approval (if any):		ns, www.cmnrd.state.nm.		