# District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

## Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve theoperator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances

environment. Nor does approval relieve the operator of its responsibility to comply with a	any other applic	cable governmental aut	hority's rules, regulations or ordinances.		
Operator: Marbob Energy Corporation	OGRID	#•	170/19		
Address: PO Box 227, Artesia, NM 88211-0227	OGRID	π,	RECEIVED		
Facility or well name: Gillespie State #2			JUL 1 2 2010		
API Number: 30-015-23984 OCD Per		210567	1		
U/L or Qtr/Qtr B Section 27 Township 17S					
Center of Proposed Design Latitude Longitude NAD: 1927 1983					
Surface Owner:   Federal   State  Private  Tribal Trust or Indian Allotment					
2.  ☐ Closed-loop System: Subsection H of 19.15.17.11 NMAC  Operation: ☐ Drilling a new well ☐ Workover or Drilling (Applies to activities v ☐ Above Ground Steel Tanks or ☐ Haul-off Bins	which require p	prior approval of a per	mit or notice of intent)		
3.					
Signs: Subsection C of 19.15.17.11 NMAC	talanhone nur	mhare	!		
☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  ☐ Signed in compliance with 19.15.3.103 NMAC					
4. Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number:  Previously Approved Operating and Maintenance Plan API Number:					
5.			•		
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two					
facilities are required.  Disposal Facility Name: Controlled Recovery, Inc.	Dienocal Faci	lity Permit Number:	P 0166		
	-		1(7100		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?  Yes (If yes, please provide the information below) No					
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC					
6. Operator Application Certification:					
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.					
Name (Print) Diana & Briggs	Title:				
Signature:	Date:				
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OCD Approval: Permit Application (including closure plan) Closure Plan  OCD Representative Signature:  Title:	OCD Permit Number: 210562			
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date:				
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, drill two facilities were utilized.  Disposal Facility Name:	ling fluids and drill cuttings were disposed. Use attachment if more than			
Disposal Facility Name:				
Disposal Facility Name:				
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliance to the items below)  No				
Required for impacted areas which will not be used for future service and operati    Site Reclamation (Photo Documentation)   Soil Backfilling and Cover Installation   Re-vegetation Application Rates and Seeding Technique	ons:			
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.				
Name (Print).	Title:			
Signature:				
e-mail address:	Telephone:			

### **Marbob Energy Corporation**

Design Plan
Operating and Maintenance Plan
Closure Plan

Gillespie State #2 639 FNL 1774 FEL Section 27-T17S-R28E Eddy County, NM 30-015-23984

Marbob Energy Corporation will be using all above ground steel pits for fluid and cuttings while drilling. If any tank develops a leak, we will have immediate visual discovery. We will then transfer the fluid to another tank, then remove any contaminated soil and dispose of it in the cuttings bin for transportation. All leaks will be kept to less than 5 barrels. Rig crews will monitor the tanks at all times.

#### **Equipment List:**

- 1 Rig Shale Shaker
- 1 Clacko Settling Tank
- 2 Roll Off Bins w/ Tracks
- 1 500 Bbl Frac Tank

During drilling operations, all liquids, drilling fluids and cuttings will be hauled off via CRI (Controlled Recovery, Inc.), Permit R-9166, or any other approved facility.