

OCD-ARTESIA

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

RECEIVED

JUN 28 2010

NMOCD ARTESIA

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **Premier Oil & Gas Inc.**

3a. Address

PO Box 1246, Artesia, NM 8821101246

3b. Phone No. (include area code)

575-748-2093

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Unit P: 990' FSL & 990' FEL
S15-T17S-R30E**

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Dale H. Parke C #1

9. API Well No.

30-015-23557

10. Field and Pool, or Exploratory Area

Grayburg-Jackson

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHMENTS FOR WORKOVER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Daniel A. JonesTitle **Head Engineer**

Signature

Date

05/20/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

ACCEPTED FOR RECORD

JUN 24 2010

Is/ Roger Hall

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DJB

Dale H Parke C #1 Workover

April 2010.

API: 30-015-31263

Premier Oil & Gas Inc.

4/16/2010

- 1) RU pulling unit. TOH. Run casing scraper past 1750'
- 2) TIH and set RBP @ 1750'. TOOH.
- 3) Note: (not for public distribution) Pressure tested casing to 1000 psi, held pressure only to 500 psi. We will acidize and frac formation down 2 7/8" tubing. Shut down.

4/19/2010

- 1) RU wireline and perf 7 Rivers 2SPF @ 1649, 1660, 1663, 1666, 1670, 1673, 1687, 1698 (16 holes)
- 2) TIH w/ packer and 2 7/8" tubing. Set packer @ 1600.
- 3) Acidize perfs down 2 7/8" w/ 1000 gal of 7.5% HCL acid and dropped 36 ball sealers. Pumped a total of 40 bbls. Did not ball off.
- 4) Swabbed back 27 bbls of fluid. Unseated packer and knocked off ball sealers. Reseated packer. Shut down.

4/20/2010

- 1) No pressure on wellhead. Made two swab runs and had a trace of oil.
- 2) RU schlumberger and frac'd perfs down tubing with 39,396 gal of gel + 71, 500#'s of sand. 24 bbls/min.
- 3) Formation broke @ 1540 psi. Nominal treating pressure was 2600 psi. Cut sand at final stage (6.0 ppa) when treating pressure rose to 3200 psi (max: 4000 psi). Did not pump remaining 3500# of sand.
- 4) ISIP: 1050 psi, 5 min: 1071 psi, 10 min: 1005 psi, 15 min: 956 psi
- 5) Shut down for the day to allow resin coated sand to cure.

4/21/2010

- 1) No pressure on wellhead. RU kill truck and cleaned wellbore to tank. Retrieved RBP. TOOH and laid down 2 7/8" tubing. TIH w/ 2 3/8" tubing, rods, and pump. Started pumping on well around 3 pm.

5/20/2010

- 1) No positive increase from previous production numbers. Well is making the same amount of oil, gas, and water.