

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-ARTESIAFORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

RM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Cimarex Energy Co. of Colorado

3a. Address

600 N. Marienfeld St., Ste. 600; Midland, TX 79701

3b. Phone No. (include area code)

432-571-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL 725 FSL & 1750 FEL

BHL 1138 FSL & 1693 FEL

13-25S-26E

5. Lease Serial No.

NM-26105

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

NM-72243

8. Well Name and No

Federal 13 Com No. 3

9. API Well No.

30-015-33785

10. Field and Pool, or Exploratory Area

White City; Penn & Sage Draw; Wolfcamp, E

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-off☐ Well Integrity☒ Other Recomplete to
Cisco and Wolfcamp and

DHC

13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days

following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

determined that the site is ready for final inspection.)

12.05.09 NDWH & NUBOP. Began POOH with tbq.

12.07.09 Finished POOH with tbq. Set CIBP @ 11100.'

12.08.09 Dumped 45' (3 sx) cmt on top of CIBP.

12.09.09 Perfed Cisco-Canyon 10269-207, 10286-296, 10303-310, 10329-339, 10359-365, 10377-383 3 spf total 141 holes with 120° phasing.

12.10.09 Frac'd Cisco-Canyon 10269-10383 with 6398 gal acid, 4242 gal 6% HCL-1.5% HF acid, 196,217 gal slickwater containing 83829# 30/50 sand and 16047# 100 mesh. Set CBP at 10255'. Perfed Cisco-Canyon 10162-10166, 10176-10180, 10200-10204, 10218-10222, 10237-10241 3 spf with 120° phasing total 60 holes. Frac'd Cisco-Canyon 10162-10241 with 3780 gal 15% HCL, 4074 gal 6% HCL-1.5% HF, 167832 gal slickwater containing 9400# 100 mesh sand, and 68401# 30/50 sand. Set CBP at 10100'. Perfed Wolfcamp 9726-9730, 9740-9744, 9756-9760, 9771-9775, 9797-9801. 3 spf total 60 holes with 120° phasing. Frac'd Wolfcamp 9726-9801 with 1806 gal 15% HCL, 3360 gal 6% 1.5% HF acid, 185522 gal slickwater containing 11910# 100 mesh sand, and 73318# 30/50 sand. Perfed Wolfcamp 9574-9578, 9604-9608, 9642-9646, 9666-9670, 9677-9681, 3 spf, 120° phasing total 60 holes.

12.11.09 Frac'd Wolfcamp 9574-9681' with 2352 gal spearhead 15% HCL, 4494 gal 6% HCL-1.5% HF acid, 210714 gal slickwater containing 15064 100 mesh sand, 100214# 30/50 sand. Set CBP @ 9950'. Perfed Wolfcamp 9213- 9215, 9238-9240, 9260-9262, 9408-9410, 9432-9435, 9456-9459, 9495-9498, 9525-9528. 3 spf w/ 120 deg phasing total 60 holes. Frac'd Wolfcamp 9213-9528' with 1890 gal 15% HCL spearhead, 3990 gal 6% HCL-1.5% HF acid, 214,242 gal slickwater, 16745# 100 mesh sand, 84409# 30/50 sand.

12.13.09 Drilled out all CBPs.

12.20.09 First sales.

Tbg: 2 3/4" 4.7# L-80 EUE, o/o tool @ 9147' (EOT)

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Natalie Krueger

Signature

Natalie Krueger

Title

Regulatory

Date

05.28.10

A new Communitization Agreement is required, since the acreage for the Penn. and the Wolfcamp are different.

ACCEPTED FOR RECORD

JUN 15 2010

/s/ Chris Walls

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved by

Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)