

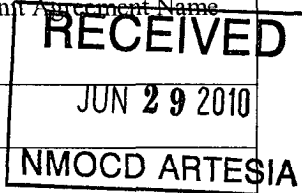
Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-37626
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cooter 16 State
8. Well Number 2H
9. OGRID Number 6137
10. Pool name or Wildcat Bone Spring Sand



SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Devon Energy Production Company L. P.	
3. Address of Operator 20 North Broadway, Oklahoma City, OK 73102	
4. Well Location Unit Letter <u>M</u> :480 feet from the <u>South</u> line and <u>330</u> feet from the <u>West</u> line Section <u>16</u> Township <u>25S</u> Range <u>29E</u> NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2999'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Drilling Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

5/10/10 - Spud @ 12:00 hrs. TD 17 1/2" hole @ 705'. RIH w/16 jts 13 3/8" 48# H-40 ST&C csg & set @ 705'. FC @ 660'.
5/11/10 - RU BJ lead w/ 450 sx C. Tail w/ 250 sx C. Circ 263 sx to pit. WOC. NU BOP & test 3000#, good.
5/14/10 - 5/15/10 TD 12 1/2" hole @ 2930'. RIH w/ 63 jts 9 5/8" 36# J-55 LT&C csg & set @ 2930'. FC @ 2883'. RD csg crew. RU BJ & test to 4000#, ok. Lead w/ 700 sx 35:65 6C, 5% salt, 1/8#/sx CF, 1/4% FL-52A. Mix @ 12.5 pps. Yld 2.04, Wtr @ 11.24 g/sx. Tail w/ 300 sx 60:40 Poz Premium C w/ 5% salt, 1/8#/sx CF, 4% SMS, 4% MPA-5 mix @ 13.8 ppg, Yld 1.38 cf/sx. Mix wtr 6.44 g/sx. Displ w/ 223 bbls FW. Circ 100 bbls cmt to surf. RD BJ. WOC. NU BOP & test to 5000, 10 mins. Test annular 10 mins, ok.
5/18/10 - RU Scientific & run gyro. Clean rig floor.
5/30/10 - TD 8 3/4" hole @ 11,469'. CHC.
6/02/10 - RIH w/ 120 jts 5 1/2" 17# N-80, XO jt @ 6,223' BTC, DV Tool @ 5469'./142 jts 5 1/2" 17# N-80 LT&C csg. Run 5 1/2" N-80 csg piggy back shoe & collar, 119 jts 5222' BTC csg markers @ 10,265 & 8350'. X/O jt 2 8350'. RIH w/ 145 jts 5525' LTC. Set @ 11,469'. FC @ 11,466'. DV Tool @ 5515'. RU BJ & test lines to 4500#. 1st stage lead w/ 250 sx 35:65 @ 12.5 ppg Tail w/ 1470 sx 50:50 POZ @ 14.2 ppg. Circ 110 bbls to surf. Second Stage lead w/500 sx 35:65 POZ C @ 12.5 ppg, FB 150 sx 60:40 POZ C @ 13.8 ppg. Circ 0 bbls to surf. ND BOP.
6/04/10 - Rlsd Rig @ 12:00.

Spud Date: 5/10/10

Rig Release Date: 6/04/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy A. Barnett TITLE Regulatory Analyst DATE 6/28/10

Type or print name Judy A. Barnett E-mail address: Judith.Barnett@dv.com PHONE: 405-228-8699

For State Use Only

APPROVED BY: David Gray TITLE Field Supervisor DATE 6-30-10

Conditions of Approval (if any):

Casing strings to be pressure tested after cementing, prior to commencing operations. Submit results of csg. press. tests.