Form 3160-5 (February 2005)

UNITED STATES

FORM APROVED

OCD-ARTESIA OMB NO. 1004-0135 EXPIRES: March 31, 2007 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE					
CODMIT IN THE EIGHT				7. Unit or CA Agreement Name and No.	
1a. Type of Well Oil Well Gas Well Other				8 Well Name and No.	
2 November 10 months				Todd 26B Federal 22	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP				9. API Well No.	
3. Address and Telephone No.				30-015-27374	
20 North Broadway, Oklahoma City, OK 73102 405-235-3611				10. Field and Pool, or Exploratory	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*					ngie Wells
525' FNL 2040' FEL SEC 26 T23S R31E				11. County or Parish State	
				Eddy	NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO				T, OR OTHER DATA	
I THE OS SORMISSION	A stations			- /Chart/Da	Natar Chut Off
Notice of Intent	Acidize Alter Casing	☐ Deepen☐ Fracture Treat	Production Reclamati	n (Start/Resume) on	☐ Water Shut-Off☐ Well Integrity
✓ Subsequent Report	Casing Repair	New Construction	Recomple		✓ Other Add Pay
I Final Abandonment Notice				arily Abandon	
13 Describe Proposed or Completed Operations (CI	Convert to Injection Plug Back Water Disposal be Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed				
deepen directionally or recomplete honzontally, give su Bond No on file with BLM/BIA Required subsequent i	reports shall be filed within 30 days follow	ng completion of the involved operat	tions If the opera	tion results in a multiple com	pletion or recompletion in a new interva
a Form 3160-4 shall be filed once testing has been con site is ready for final inspection)	npleted. Final Abandonment Notices shal	be filed only after all requirement, in	ncluding reclamati	on, have been completed, a	nd the operator has determined that the
5/19/10-6/02/10					
1. MIRU Aries Rig #49. POOH w/					
2. MIRU WL. RIH w/ GR & JB. Perf U. Brushy Canyon 7014-26' @ 3 SPF: 24 holes total. RD WL. RIH w/ RBP & pkr.					
3. Set pkr @ 9629'. LT. Test pkr to 1000#. 4. RU BJ acidize U. Brushy Canyon w/ 1587g 7 1/2% Pentol 200 acid w/ 40 BS. RD BJ. Set pkr @ 6929'. RU & RIH w/ swab.					
Swab well. RD swab.					
5. MIRU BJ. Frac 7014-26' w/ 167,640 g Spectra Frac 2500 Cross Link Gel, 15,119# 20/40 white sd. Tail w/ 11,732# 16/30 Siber					
Prop. FL w/ 16,788 g Linear Gel. RD BJ. 7. CHC. Latch on & rlse RBP. POOH w/ tbg & RBP.					
8. RIH w/ production tbg. SN @		H. RIH w/ pump & rod	ls. LT & te	st 500#. ok. HW0	o
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				ACCEPTED FOR RECORD	
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			3		ger Hall
				BUREAU OF LAI	ND MANAGEMENT
14. I hereby sertify that the foregoing is to	rue and correct			LARI SBAD	+++1) ()++1(',+
	Name	Judy A. Barne	ett		
Signed	arules Title	Regulatory Anal	lyst	Date	6/7/2010
(This space for Federal or State Office use	e)				
Approved by	Title	•		Date	
Conditions of approval, if any:	rate			Date	
Title 18 U.S.C. Section 1001, makes it a crime for any	person knowingly and willfully to make a	ny department or agency of the Unite within its junsdiction	ed States any false	e, fictitious or fraudulent state	ements or representations to any matter

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