

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

RECEIVED
JUN 14 2010
NMOCD APRESIA

1. WELL API NO.
30-015-00219
2 Type of Lease
 STATE FEE FED/INDIAN
3 State Oil & Gas Lease No.
37926

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5 Lease Name or Unit Agreement Name
Western Lee
6 Well Number
#2

ENTERED
7-15-10
ML

7 Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8 Name of Operator
Premier Oil & Gas Inc
10 Address of Operator
PO BOX 1246
Artesia, NM 88211-1246

9 OGRID 017985
11 Pool name or Wildcat **Atoka; San Andres** ✓

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	22	18S	26E		1650	N	990	W	Eddy
BH:	same									

13 Date Spudded
14 Date T D Reached
15 Date Rig Released
16 Date Completed (Ready to Produce)
17 Elevations (DF and RKB, RT, GR, etc) 3362 KB
18 Total Measured Depth of Well
19 Plug Back Measured Depth
1830 PBTD
20 Was Directional Survey Made?
21 Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
Atoka, San Andres 1519 - 1681

23 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1276'	11"		
4 1/2"	9.5# & 11.6#	9380'	7-7/8"		

24 LINER RECORD **25 TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
1519- 1521 (5), 1569 - 1571 (5), 1629 - 1631 (5), 1679 - 1681 (5), (20 Shots total)

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1519 - 1681 2500 gal 15% NE FE
Frac'd w/161,805 lbs of sand and 89,086 gals of gel.

28 PRODUCTION

Date First Production 5/13/2010 Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod or Shut-in) **Producing**

Date of Test 5/16/2010 Hours Tested 24 Choke Size N/A Prod'n For Test Period Oil - Bbl 20 Gas - MCF TSTM Water - Bbl. Gas - Oil Ratio

Flow Tubing Press 0 Casing Pressure 0 Calculated 24-Hour Rate Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr)

29 Disposition of Gas (Sold, used for fuel, vented, etc) 30. Test Witnessed By **Mark Hope**

31 List Attachments

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit **N/A**

33 If an on-site burial was used at the well, report the exact location of the on-site burial **N/A**

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Daniel Jones Title Head Engineer Date 6/9/2010

E-mail Address: dan.jones@premieroilgas.com



