

RECEIVED
MAY 26 2010
NMCCD-ARTESIA**OCD-ARTESIA**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
EXPIRES March 31, 2007**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3 Address
20 North Broadway, Oklahoma City, OK 73102-8260

3a Phone No (include area code)
(405) 552-8198

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface

1575 FSL 330 FWL

Unit **C**

At top prod Interval reported below

At total Depth

6 If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8 Lease Name and Well No

Mann 3 Federal 2

9 APT Well No

30-015-35772

10 Field and Pool, or Exploratory

Red Lake; Q-GB San Andres

11 Sec, T, R, M, on Block and
Survey or Area

3 18S 27E

12 County or Parish 13 State

Eddy

NM

17 Elevations (DR, RKB, RT, GL)*

3557'

14 Date Spudded

10/3/2007

15 Date T D Reached

10/15/2007

16 Date Completed

☐ D & A

☒ Ready to Prod.

18. Total Depth MD

TVD

4025'

19 Plug Back T D MD

TVD

2999'

20 Depth Bridge Plug Set MD

TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

22 Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit copy)

Originals previously sent

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J-55	24#	0	1168'		905 sx Class C; top job 200 sx		0	
7 7/8"	5 1/2"/J-55	15.5#	0	4025'		600 sx Class C		0	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2305'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Yeso	3072'	3694'	3072-3694'	0.4	41	Below RBP
B) San Andres	1868'	2206'	1868-2206'	0.38	50	Producing
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
3072-3694'	Acidize with 3000 gallons 15% HCl and Frac with 127,000 gallons 10# Brine + 17,000# 100% Lite 14/30 Prop + 12,500# 100% 16/30 Siber Prop.
1868-2206'	Acidize with 3000 gallons 15% HCl and Frac with 5256 bbls Aqua Frac 1000 and 128,000# 20/40 and 8000# Siber Prop 16/30.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
1/12/10	4/22/2010	24	→	18	20	59			Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	18	20	59	1111		Producing

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
		24	→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

MAY 23 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
		24	→						
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
		24	→						
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof, Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				Queen Grayburg San Andres Glorieta Yeso	873' 1330' 1561' 2995' 3130'

32 Additional remarks (include plugging procedure).

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Norvella Adams

Title Senior Staff Engineering Technician

Signature

Date 5/10/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any

(Continued on page 3)

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