

Submit To Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N French Dr, Hobbs, NM 88240  
 District II  
 1301 W Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd, Aztec, NM 87410  
 District IV  
 1220 S St Francis Dr, Santa Fe, NM 87505



State of New Mexico  
 Energy, Minerals and Natural Resources

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised June 10, 2003

WELL API NO. **30-015-37439**  
 5. Indicate Type of Lease  
 STATE  FEE   
 State Oil & Gas Lease No

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a Type of Well  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b Type of Completion  
 NEW  WORK  DEEPEN  PLUG  DIFF   
 WELL OVER BACK RESV  OTHER

7 Lease Name or Unit Agreement Name  
**G J WEST COOP UNIT**

2 Name of Operator  
**COG Operating LLC**

8 Well No  
**265**

3 Address of Operator  
**550 W. Texas Ave., Suite 1300 Midland, TX 79701**

9 Pool name or Wildcat  
**GJ; 7RVS-QN-GB-GLORIETA-YESO 97558**

4 Well Location  
 Unit Letter **K** **2310** Feet From The **South** Line and **1650** Feet From The **West** Line  
 Section **22** Township **17S** Range **29E** NMPM County **Eddy**

10 Date Spudded **03/18/10** 11 Date T D Reached **3/25/10** 12 Date Compl (Ready to Prod) **04/19/10** 13 Elevations (DF& RKB, RT, GR, etc) **3541 GR** 14 Elev Casinghead

15 Total Depth **5630** 16 Plug Back T D **5545** 17 If Multiple Compl How Many Zones? \_\_\_\_\_ 18 Intervals Drilled By \_\_\_\_\_ Rotary Tools **X** Cable Tools \_\_\_\_\_

19 Producing Interval(s), of this completion - Top, Bottom, Name **3990 - 5300 Yeso** 20 Was Directional Survey Made **No**

21 Type Electric and Other Logs Run **CN / HNGS, Micro CFL / HNGS** 22 Was Well Cored **No**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
17-1/2	48	371	13-3/8	400sx	
11	24	851	8-5/8	600sx	
7-7/8	17	5630	5-1/2	950sx	

**24 LINER RECORD** **25 TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	5107	

26 Perforation record (interval, size, and number)	27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3990 - 4248 - 1 SPF, 29 holes Open	3990 - 4248	See Attachment
4560 - 4760 - 1 SPF, 26 holes Open	4560 - 4760	See Attachment
4830 - 5030 - 1 SPF, 26 holes Open	4830 - 5030	See Attachment
5100 - 5300 - 1 SPF, 26 holes Open	5100 - 5300	See Attachment

**28 PRODUCTION**

Date First Production **4/21/10** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Pumping using a 2-1/2" x 2" x 24' THC pump** Well Status (*Prod or Shut-in*) **Producing**

Date of Test **4/21/10** Hours Tested **24** Choke Size \_\_\_\_\_ Prod'n For Test Period \_\_\_\_\_ Oil - Bbl **40** Gas - MCF **71** Water - Bbl **373** Gas - Oil Ratio **1775**

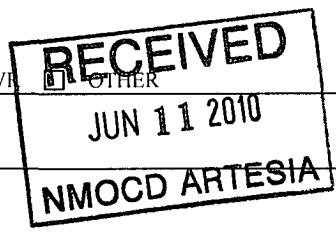
Flow Tubing Press \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl \_\_\_\_\_ Gas - MCF \_\_\_\_\_ Water - Bbl \_\_\_\_\_ Oil Gravity - API - (Corr) **39.2**

29 Disposition of Gas (*Sold, used for fuel, vented, etc*) **SOLD** Test Witnessed By **Kent Greenway**

30 List Attachments **Logs, C102, C103, Deviation Report, C104**

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Printed Name **Kanicia Carrillo** Title **Regulatory Analyst** Date **06/03/10**  
 E-mail Address **kcarrillo@conchoresources.com** Phone **432-685-4332**



*Handwritten initials*



**G J WEST COOP UNIT #265**  
**API#: 30-015-37439**  
**EDDY, NM**

**C-105 (#27) ADDITIONAL INFORMATION**

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3990 - 4248	Acidize w/3,000 gals acid.
	Frac w/107,419 gals gel,118,974# 16/30 Ottawa sand, 38,665# Super LC sand.

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4560 - 4760	Acidize w/3,500 gals acid
	Frac w/114,282 gals gel,150,218# 16/30 Ottawa sand, 31,825# Super LC sand.

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4830 - 5030	Acidize w/3,500 gals acid
	Frac w/115,971 gals gel,149,968# 16/30 Ottawa sand, 32,014# Super LC sand.

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5100 - 5300	Acidize w/3,500 gals acid
	Frac w/117,968 gals gel,151,975# 16/30 Ottawa sand, 29,351# Super LC sand.