

DATE	
TIME	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
REGISTRATION OFFICE	

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
JUL 30 1984
O. C. D.
ARTESIA, OFFICE

Operator
BelNorth Petroleum Corporation

Address
10000 Old Katy Road; Houston, Texas 77055

Reason(s) for filing (check proper box)
 New Well ☐ Change in Transporter oil ☐
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☒ JUL 18 1984 ☐ ☐ ☐ ☐ ☐ ☐

If change of ownership give name and address of previous owner **HOLLY ENERGY, INC. 2600 DIAMOND SHAMROCK TWR. 717 N. HARWOOD, DALLAS, TX**

75201

II. DESCRIPTION OF WELL AND LEASE

Lease Name CANADIAN KENWOOD FED	Well No. 1	Pool Name, including Formation Shugart Morrow, North	Kind of Lease State, Federal or Fee Federal	Lease No. NM-260
Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West				
Line of Section 17 Township 18S Range 31E , NMPL, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159, Artesia, N.M.
Name of Authorized Transporter of Crude Oil ☐ or Dry Gas ☐ Conoco, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2197 - Houston, TX 77001
If well produces oil or liquids, give location of tanks.	Is gas actually connected? No Yes 11-16-81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	Flow Well	Workover	Deepen	Plug Back	Some tests	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	CEMENTATION DIVISION	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load all and must be equal to or exceed top allowable for this depth or by for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (lb/in ²)	Casing Pressure (lb/in ²)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carl M. Hughes
Prod. Supt.
7-27-84

OIL CONSERVATION COMMISSION

APPROVED **SEP 10 1984**
BY *Leslie A. Clements*
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled, or deepened well, this form must be accompanied by a submission of the casing and test logs on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable or non-allowable test wells. Fill out only Sections I, II, III, and VI for change of name, well name or number, or transporter or other such change of identifying