


Submit to Appropriate District Office Five Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-36768 2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. 37486
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5 Lease Name or Unit Agreement Name WLH G4S Unit 6 Well Number 46					
9 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8 Name of Operator EnerVest Operating, LLC						9 OGRID Number 143199					
10 Address of Operator 1001 Fannin Street, Ste 800, Houston, Tx 77002											
11 Pool name or Wildcat Loco Hills, QN-GB-SA											
12 Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface	P	11	18S	29E		1310	S	10	E	Eddy	
BH.											
13 Date Spudded 12/12/09		14 Date T D Reached 12/14/09		15 Date Rig Released 12/18/09		16 Date Completed (Ready to Produce) 5/4/10		17 Elevations (DF & RKB, RT, GR, etc) 3515' GR			
18 Total Measured Depth of Well 2839'			19 Plug Back Measured Depth 2823'			20 Was Directional Survey Made No			21 Type Electric and Other Logs Run CNL-CBL-OCL		
22 Producing Interval(s), of this completion - Top, Bottom, Name 2676 - 2706' G4 Sand											

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	23#	395	12-1/4	275 Sxs to Surf	
5-1/2	15.5#	2823	7-7/8	550 Sxs to Surf	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	2743	

26. Perforation record (interval, size, and number) 2672 - 2688 (0.5", 68 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				2672-2688	Acidize w/2,000 gal 15% HCL, Frac w/30000# 16/30 sand

28. PRODUCTION							
Date First Production 5/4/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod or Shut-in) Prod	
Date of Test 4/21/10	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 8.0	Gas - MCF 9	Water - Bbl 20	Gas - Oil Ratio
Flow Tubing Press 72	Casing Pressure 73	Calculated 24-Hour Rate	Oil - Bbl 17.86	Gas - MCF 0	Water - Bbl 954	Oil Gravity - API -(Corr) 36.10	

29. Disposition of Gas (Sold, used for fuel, vented, etc) vented	30 Test Witnessed By
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31 List Attachments
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit Closed Loop System closed 12/19/09
33. If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Shirley Galik</i>				Printed Name Shirley Galik				Title Sr. Regulatory Tech			
E-mail address sgalik@enervest.net								Date 6/3/10			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	400	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	920	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	1045	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	1925	T. Devonian	T. Cliff House	T. Leadville
T. Queen	2135	T. Silurian	T. Menefee	T. Madison
T. Grayburg	2510	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres G4 Sand	2672	T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs	T. Todilto	
T. Abo		T.	T. Entrada	
T. Wolfcamp		T.	T. Wingate	
T. Penn		T.	T. Chinle	
T. Cisco (Bough C)		T.	T. Permain	

OIL OR GAS SANDS OR ZONES

No. 1, from 2672 to 2688 _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 150 to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2672	2688	16	Sandstone