

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

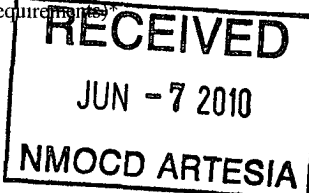
OCD Artesia

FORM APPROVED  
OMB NO 1004-0137  
Expires November 30, 2000

RM

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|  |  |   |  |
|--|--|---|--|
| 1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other   |  | 5. Lease Serial No<br>NMNM62589   |  |
| b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other   |  | 6 If Indian, Allottee or Tribe Name   |  |
| 2 Name of Operator<br>OXY USA Inc.   |  | 7 Unit or CA Agreement Name and No  |  |
| 3 Address<br>P.O. Box 50250 Midland, TX 79710  |  | 8 Lease Name and Well No<br>Federal 23 #4   |  |
| 3a Phone No (include area code)<br>16696<br>432-685-5717   |  | 9. API Well No<br>30-015-37336  |  |
| 4 Location of Well (Report location clearly and in accordance with Federal requirements)<br>At surface 715 FSL 657 FEL SESE (P)<br>At top prod interval reported below 653 FSL 1902 FEL SWSE(0)<br>At total depth 643 FSL 2003 FEL SWSE(0)   |  | 10 Field and Pool, or Exploratory<br>Livingston Ridge Delaware ✓<br>11 Sec, T, R, M, or Block and<br>Survey or Area<br>Sec 23 T22S R31E |  |
| 14. Date Spudded<br>12/12/09   |  | 15 Date T.D Reached<br>12/23/09   |  |
| 16. Date Completed<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod<br>2/17/10  |  | 17 Elevations (DF, RKB, RT, GL)*<br>3579.5' GL  |  |
| 18 Total Depth MD<br>8616'<br>TVD<br>8424'   |  | 19 Plug Back T D MD<br>8424'<br>TVD<br>8205'  |  |
| 20 Depth Bridge Plug Set MD<br>TVD   |  | 21 Type Electric & Other Mechanical Logs Run (Submit copy of each)<br>TDLD\HRLA\MCF\DSI\CNL\GR  |  |
| 22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)<br>Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) |  |   |  |

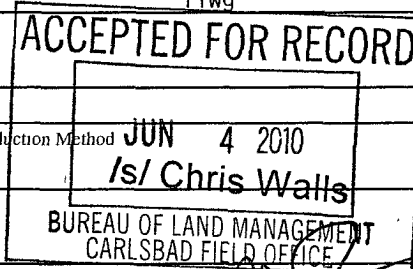


| 23 Casing and Liner Record (Report all strings set in well) |            |          |          |             |                    |                            |                  |             |               |
|---|------------|----------|----------|-------------|--------------------|----------------------------|------------------|-------------|---------------|
| Hole Size   | Size/Grade | Wt (#ft) | Top (MD) | Bottom (MD) | Stage Cement Depth | No of Sks & Type of Cement | Slurry Vol (BBL) | Cement Top* | Amount Pulled |
| 14-3/4"   | 11-3/4"    | H40-42   | 0        | 853'        | ---                | 330                        | 100              | Surf-Circ   | N/A           |
| 10-5/8"   | 8-5/8"     | J55-32   | 0        | 4248'       | ---                | 1140                       | 362              | Surf-Circ   | N/A           |
| 7-7/8"  | 5-1/2"     | J55-17   | 0        | 8616'       | 5992-4347'         | 1580                       | 480              | Surf-Circ   | N/A           |
|   |            |          |          |             |                    |                            |                  |             |               |
|   |            |          |          |             |                    |                            |                  |             |               |
|   |            |          |          |             |                    |                            |                  |             |               |

| 24 Tubing Record       |                |                   |                     |                |                       |             |                |                   |  |
|------------------------|----------------|-------------------|---------------------|----------------|-----------------------|-------------|----------------|-------------------|--|
| Size                   | Depth Set (MD) | Packer Depth (MD) | Size                | Depth Set (MD) | Packer Depth (MD)     | Size        | Depth Set (MD) | Packer Depth (MD) |  |
| 2-7/8"                 | 7786'          | ----              |                     |                |                       |             |                |                   |  |
| 25 Producing Intervals |                |                   |                     |                | 26 Perforation Record |             |                |                   |  |
| Formation              | Top            | Bottom            | Perforated Interval | Size           | No Holes              | Perf Status |                |                   |  |
| A) Delaware            | 8260'          | 8282'             | 8260-8282'          | 4              | 30                    | open        |                |                   |  |
| B)                     |                |                   |                     |                |                       |             |                |                   |  |
| C)                     |                |                   |                     |                |                       |             |                |                   |  |
| D)                     |                |                   |                     |                |                       |             |                |                   |  |

| 27 Acid, Fracture, Treatment, Cement Squeeze, Etc |  |  |  |  |  |  |  |  |  |
|---|--|--|--|--|--|--|--|--|--|
| Depth Interval                                    |  | Amount and Type of Material  |  |  |  |  |  |  |  |
| 8260-8282'  |  | 54765g WF GR21 + 2000g 7-1/2% HCl acid + 16344g DF 200R-16 + 86579# sd |  |  |  |  |  |  |  |
|   |  |  |  |  |  |  |  |  |  |
|   |  |  |  |  |  |  |  |  |  |

| 28 Production - Interval A |                   |              |                 |         |         |           |               |             |                   |
|----------------------------|-------------------|--------------|-----------------|---------|---------|-----------|---------------|-------------|-------------------|
| Date First Produced        | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity   | Gas Gravity | Production Method |
| 3/27/10                    | 3/30/10           | 24           | →               | 35      | 61      | 42        | 38.9          |             | flwg              |
| Choke Size                 | Tbg Press Flwg SI | Csg Press    | 24 Hr →         | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status |                   |
| open                       | 210               |              |                 | 35      | 61      | 42        | 1743          | Active      |                   |
| 28a Production-Interval B  |                   |              |                 |         |         |           |               |             |                   |
| Date First Produced        | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity   | Gas Gravity | Production Method |
|                            |                   |              | →               | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status |                   |
| Choke Size                 | Tbg Press Flwg SI | Csg Press    | 24 Hr →         | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status |                   |
|                            |                   |              |                 |         |         |           |               |             |                   |



## 28b Production - Interval C

| Date First Produced | Test Date         | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity   | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-------------------|---------|---------|-----------|---------------|-------------|-------------------|
| Choke Size          | Tbg Press Flwg SI | Csg Press    | 24 Hr →           | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status |                   |

## 28c Production-Interval D

| Date First Produced | Test Date         | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity   | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-------------------|---------|---------|-----------|---------------|-------------|-------------------|
| Choke Size          | Tbg Press Flwg SI | Csg Press    | 24 Hr →           | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status |                   |

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name          | Top        |
|-----------|-----|--------|------------------------------|---------------|------------|
|           |     |        |                              |               | Meas Depth |
|           |     |        |                              | Delaware      | 4487'      |
|           |     |        |                              | Brushy Canyon | 6697'      |

32 Additional remarks (include plugging procedure)

APR 02 2010

C. J. Stewart  
C. J. Stewart, Inc.

## 33 Circle enclosed attachments

1 Electrical/Mechanical Logs (1 full set req'd)

2 Geologic Report

3 DST Report

4 Directional Survey

5 Sundry Notice for plugging and cement verification

6 Core Analysis

7 Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) David StewartTitle Sr. Regulatory Analyst

Signature



Date

3/31/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.