

30.015. 37481

Packers Plus		Do It Once Do It Right		Completion Final		
Prepared for Mr. Mickey Young		Company Mewbourne Oil Company		Date 21-Mar-10		
Well Name Bradley 29 Federal Com #1		Type of Installation 9-Stage 5-1/2" StackFRAC® HD		Location Eddy County, NM		
Depth	Drawing	Description	OD (in)	ID (in)	Length	
FOC @ 7591.7 ECP @ 7601.81			5.500	4.892	7591.7	
		5-1/2" X 10' Inflatable ECP // 2,000 psi opening 1,500 psi closing PN 105421	7.000	4.892	2.4	
		Customer Supplied Cementing Port Collar			20.74	
Confidential Information - not to be disclosed outside Mewbourne Oil Company						
End of Curve 8235' TVD 8545' MD		5-1/2" 17.00# P-110 BTU Liner Thru curve Joints 15	5.500	4.892	688.88	
		8-3/4" Open Hole Section				
		6' 5-1/2" 17.00# P-110 LTC Handling Sub	5.500	4.892	6.11	
		9-5/8" x 5-1/2" RockSEAL® II Packer Open Hole hydraulic set with 5 pins @ 341 psi each for 1,705 psi setting PN 104495-000004/ SN:EM0013371	7.750	4.700	5.52	
RSII 8309.83		3' 5-1/2" 17.00# P-110 LTC Handling Sub	5.500	4.892	3.08	
		5-1/2" 17.00# P-110 LTC Liner Joints 4	5.500	4.892	149.81	
		Packers Plus 5-1/2" Drilable FracPORT™ with 3 250" seat for 3 500" high pressure setting ball	7.000	3.250	2.88	
Stage 9 8468.04 107 BBLs		8 shear pins @ 201 psi each for 1,608 psi opening pressure PN 108550-000028/SN:EM0017758	4.700			
		5-1/2" 17.00# P-110 LTC Liner Joints 4	5.500	4.892	152.66	
		6' 5-1/2" 17.00# P-110 LTC Handling Sub	5.500	4.892	6.05	
		9-5/8" x 5-1/2" RockSEAL® II Packer Open Hole hydraulic set with 5 pins @ 341 psi each for 1,705 psi setting PN 104495-000004/ SN:EM0013389	7.750	4.700	5.54	
RSII 8629.63		3' 5-1/2" 17.00# P-110 LTC Handling Sub	5.500	4.892	3.08	
		5-1/2" 17.00# P-110 LTC Liner Joints 4	5.500	4.892	151.86	
		Packers Plus 5-1/2" Drilable FracPORT™ with 3 125" seat for 3 250" high pressure setting ball	7.000	3.125	2.88	
Stage 8 8790.06 204 BBLs		8 shear pins @ 201 psi each for 1,608 psi opening pressure PN 108550-000027/SN:EM0017759	4.700			
		5-1/2" 17.00# P-110 LTC Liner Joints 4	5.500	4.892	150.87	
		6' 5-1/2" 17.00# P-110 LTC Handling Sub	5.500	4.892	6.07	
		9-5/8" x 5-1/2" RockSEAL® II Packer Open Hole hydraulic set with 5 pins @ 341 psi each for 1,705 psi setting PN 104495-000004/ SN:EM0013385	7.750	4.700	5.54	
RSII 8949.91		3' 5-1/2" 17.00# P-110 LTC Handling Sub	5.500	4.892	3.07	
		5-1/2" 17.00# P-110 LTC Liner Joints 4	5.500	4.892	150.72	
		Packers Plus 5-1/2" Drilable FracPORT™ with 3 000" seat for 3 125" high pressure setting ball	7.000	3.000	2.88	
Stage 7 9109.24 212 BBLs		8 shear pins @ 201 psi each for 1,608 psi opening pressure PN 108550-000026/SN:EM0020315	4.700			
		5-1/2" 17.00# P-110 LTC Liner Joints 3	5.500	4.892	111.34	
		6' 5-1/2" 17.00# P-110 LTC Handling Sub	5.500	4.892	6.08	
		9-5/8" x 5-1/2" RockSEAL® II Packer Open Hole hydraulic set with 5 pins @ 341 psi each for 1,705 psi setting PN 104495-000004/ SN:EM0013384	7.750	4.700	5.53	
RSII 9229.54		3' 5-1/2" 17.00# P-110 LTC Handling Sub	5.500	4.892	3.04	
		5-1/2" 17.00# P-110 LTC Liner Joints 3	5.500	4.892	113.7	
		Packers Plus 5-1/2" Drilable FracPORT™ with 2 875" seat for 3 000" high pressure setting ball	7.000	2.875	2.88	
Stage 6 9351.81 217 BBLs		8 shear pins @ 201 psi each for 1,608 psi opening pressure PN 108550-000025/SN:USDFP-0810	4.700			
		5-1/2" 17.00# P-110 LTC Liner Joints 3	5.500	4.892	112.81	
		6' 5-1/2" 17.00# P-110 LTC Handling Sub	5.500	4.892	6.06	
		9-5/8" x 5-1/2" RockSEAL® II Packer Open Hole hydraulic set with 5 pins @ 341 psi each for 1,705 psi setting PN 104495-000004/ SN:EM0013391	7.750	4.700	5.58	
RSII 9473.38		3' 5-1/2" 17.00# P-110 LTC Handling Sub	5.500	4.892	3.08	
		5-1/2" 17.00# P-110 LTC Liner Joints 3	5.500	4.892	109.38	
		Packers Plus 5-1/2" Drilable FracPORT™ with 2 750" seat for 2 875" high pressure setting ball	7.000	2.750	2.88	
Stage 5 9591.30 223 BBLs		8 shear pins @ 201 psi each for 1,608 psi opening pressure PN 108550-000024/SN:EM0017740	4.700			
		5-1/2" 17.00# P-110 LTC Liner Joints 3	5.500	4.892	114.28	
		6' 5-1/2" 17.00# P-110 LTC Handling Sub	5.500	4.892	6.07	
		9-5/8" x 5-1/2" RockSEAL® II Packer Open Hole hydraulic set with 5 pins @ 341 psi each for 1,705 psi setting PN 104495-000004/ SN:EM0013370	7.750	4.700	5.52	
RSII 9714.61		3' 5-1/2" 17.00# P-110 LTC Handling Sub	5.500	4.892	3.09	
		5-1/2" 17.00# P-110 LTC Liner Joints 3	5.500	4.892	112.92	
		Packers Plus 5-1/2" Drilable FracPORT™ with 2 625" seat for 2 750" high pressure setting ball	7.000	2.625	2.88	
Stage 4 9839.44 229 BBLs		8 shear pins @ 201 psi each for 1,608 psi opening pressure PN 108550-000023/SN:USDFP-0811	4.700			
		5-1/2" 17.00# P-110 LTC Liner Joints 5	5.500	4.892	187.93	
		6' 5-1/2" 17.00# P-110 LTC Handling Sub	5.500	4.892	6.08	
		9-5/8" x 5-1/2" RockSEAL® II Packer Open Hole hydraulic set with 5 pins @ 341 psi each for 1,705 psi setting PN 104495-000004/ SN:EM0013390	7.750	4.700	5.54	
RSII 10033.03		3' 5-1/2" 17.00# P-110 LTC Handling Sub	5.500	4.892	3.06	
		5-1/2" 17.00# P-110 LTC Liner Joints 4	5.500	4.892	149.57	
		Packers Plus 5-1/2" Drilable FracPORT™ with 2 500" seat for 2 625" high pressure setting ball	7.000	2.500	2.88	
Stage 3 10191.2 237 BBLs		8 shear pins @ 201 psi each for 1,608 psi opening pressure PN 108550-000022/SN:EM0017728	4.700			
		5-1/2" 17.00# P-110 LTC Liner Joints 5	5.500	4.892	190.2	
		6' 5-1/2" 17.00# P-110 LTC Handling Sub	5.500	4.892	6.07	
		9-5/8" x 5-1/2" RockSEAL® II Packer Open Hole hydraulic set with 5 pins @ 341 psi each for 1,705 psi setting PN 104495-000004/ SN:EM0013386	7.750	4.700	5.56	
RSII 10390.35		3' 5-1/2" 17.00# P-110 LTC Handling Sub	5.500	4.892	3.07	
		5-1/2" 17.00# P-110 LTC Liner Joints 4	5.500	4.892	147.41	
		Packers Plus 5-1/2" Drilable FracPORT™ with 2 375" seat for 2 500" high pressure setting ball	7.000	2.375	2.88	
Stage 2 10546.39 245 BBLs		8 shear pins @ 201 psi each for 1,608 psi opening pressure PN 108550-000021/SN:EM0017723	4.700			
		5-1/2" 17.00# P-110 LTC Liner Joints 4	5.500	4.892	150.16	
		6' 5-1/2" 17.00# P-110 LTC Handling Sub	5.500	4.892	6.09	
		9-5/8" x 5-1/2" RockSEAL® II Packer Open Hole hydraulic set with 5 pins @ 341 psi each for 1,705 psi setting PN 104495-000004/ SN:EM0013387	7.750	4.700	5.56	
RSII 10705.52		3' 5-1/2" 17.00# P-110 LTC Handling Sub	5.500	4.892	3.1	
		5-1/2" 17.00# P-110 LTC Liner Joints 4	5.500	4.892	179.55	
		6' 5-1/2" 17.00# P-110 LTC Handling Sub	5.500	4.892	6.06	
		5-1/2" Hydraulic FracPORT™ Upper w/ 6 pins @ 723 psi ea for 4,338 psi opening pressure Lower w/ 10 pins @ 419 psi ea For 4190 psi opening psi PN: 105545-000001/SN:EM0017781	7.000	4.800	4.59	
Stage 1 10899.79 253 BBLs		3' 5-1/2" 17.00# P-110 LTC Handling Sub	5.500	4.892	3.09	
		5-1/2" 17.00# P-110 LTC Liner Joints 1	5.500	4.892	44.58	
		6' 5-1/2" 17.00# P-110 LTC Handling Sub	5.500	4.892	6.04	
		Toe Circulating Sub with 1 25" seat for a 1 50" closing ball and 3 shear pins @ 366 psi each for 1,098 psi closing shear and LTC box x pin connections PN 104515-000002/ SN:EM0017776	7.880	NA	2.89	
LINER @ 10970'		5-1/2" Single Valve Float Collar PN 104735			1.31	
		6' 5-1/2" 17.00# P-110 LTC Handling Sub	5.500	4.892	6.09	
		5-1/2" Float Shoe with Full Open Circulation Port PN: 104742			1.82	
Service Center Midland, TX	Telephone 432-563-8024	Contract Keith Martin	Well Engineer Chad Williams 405-255-3223			