

RM

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NM 100555

6. If Indian, Allottee or Tribe Name

*SUBMIT IN TRIPLICATE - Other instructions on page 2.*

7. If Unit of CA/Agreement, Name and/or No

1. Type of Well

- Oil Well     Gas Well     Other

8. Well Name and No.  
Cooper 31 Federal #1H

2. Name of Operator  
OGX Resources LLC

9. API Well No.  
30-015-36282

3a. Address  
P O Box 2064  
Midland, Texas 79702

3b. Phone No. (include area code)  
432-685-1287

10. Field and Pool or Exploratory Area  
Brushy Draw Delaware

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FNL & 660' FEL (A)  
Sec 31, T25S, R29E

11. Country or Parish, State  
Eddy County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Add perforations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Work to begin June 1, 2010. Duration 10 days.

- MIRU - POH w/rods & tbg.
- Perforate Upper Bone Spring w/1 jsp (44 shots) at following:  
6894' - 6904', 6922' - 6932', 6944' - 6954', 6967' - 6977'
- RIH w/RBP & pkr. Set RBP @ 6980'. Test RBP to 500 psi. Pull pkr to 6800'.
- Acidize w/3000 gals 15% HCL & ball sealers.
- Swab test to determine further stimulation.
- Retrieve RBP & return well to production.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

**SUBJECT TO LIKE  
APPROVAL BY STATE**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Shelley Bush

Title Production Analyst

Signature

Date 04/14/2010

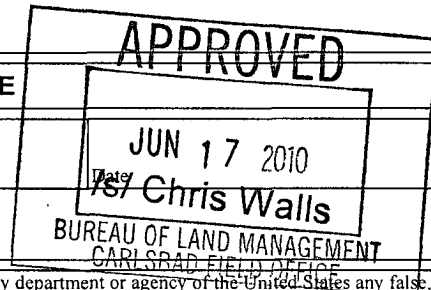
**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Cooper 31 Federal 1H  
30-015-36282  
OGX Resources LLC  
June 17, 2010  
Conditions of Approval

1. Surface disturbance beyond the existing pad must have prior approval.
2. Closed loop system required.
3. A minimum of a 2M BOP is required and must be tested prior performing operations
4. Subsequent sundry with well bore schematic and completion report required.
5. **Operator must file for down hole commingle approval with NMOCD and BLM prior to commingling production.**

CRW 061710