

RM

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
EXPIRES March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3a, Address 3b Phone No (include area code)
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615

4 Location of Well (Footage, Sec, T., R, M, or Survey Description)
330 FSL 1753 FEL O 33 T20S R28E

5 Lease Serial No	NMLC062254A
6 If Indian, Allottee or Tribe Name	
7 Unit or CA Agreement Name and No.	
8 Well Name and No.	SALADAR 10
9 API Well No	30-015-10365
10. Field and Pool, or Exploratory Area	SALADAR -YATES
11 County or Parish, State	EDDY NM

RECEIVED
JUL 19 2010
NMOCD ARTESIA

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Wellbore Plug & Abandonment Work 6/7/10 - 7/8/10

1. MIRU. Clean out cellar. Dug out around 5-1/2" casing. 1.5' of 5-1/2" above cellar floor
2. Install 30" conductor pipe to 26' Cement w/10 yds redi-mix Backfill around conductor
3. Ran 7", 23# casing Washed over 5-1/2" casing and set 7" at 43'. Cement 30" X 7" annulus w/10 yds redi-mix.
4. Washed, milled, and retrieved 2-3/8" tubing & rod string down to 532'. TOF at 532'.
5. Milled over fish Made 1' in 2 hrs Obtained verbal approval from Duncal Whitlock to P&A from 532'.
6. TIH w/2-3/8" tubing to 532'. Pump 13 bbl, 14 8 ppg Cl C cement from 532' to surface. RDMO.
7. Cut casings off 3' BGL. Set P&A marker.
8. Wellbore plugged & abandoned on 7/8/2010

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

* Reclamation Due 12-27-10

14 I hereby certify that the foregoing is true and correct			
Name Ronnie Slack	Title Operations Technician		
Signature <i>Ronnie Slack</i>	Date 7/8/2010		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by	Title	Date	
Conditions of approval, if any are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct or operations thereon	Office	<p>ACCEPTED FOR RECORD</p> <p>JUL 13 2010</p> <p><i>[Signature]</i></p> <p>BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE</p>	

DENNIS LANGLITZ OPERATOR

Well Name: SALADAR #10		Field: SALADAR YATES	
Location: 330' FSL & 1753' FEL; SEC 33-T20S-R28E		County: EDDY	State: NM
Elevation: 3195' DF		Spud Date: 6/9/64	Compl Date: 9/21/64 (producing)
API#: 30-015-10365	Prepared by: Ronnie Slack	Date: 7/8/10	Rev:

Actual P&A

Set 30" conductor @ 26'

Cemented w/10 yds redi mix (6/15/10)

Actual P&A

Washed 7", 23#, casing over 5-1/2" csg to 43'

Cemented w/10 yds redi mix (6/22/10)

Wellbore Plugged & Abandoned--7/8/10

Cut casings off 3' BGL. Set dry hole marker.

8-1/4" Hole

7", 17#, ran to 440'. Casing pulled.

(per subsequent sundry notice dated 9/6/64)

Actual P&A

Pumped 13 bbl 14.8 ppg CI C cmt from 532' to surface, circ 2 bbl cmt to pit. (6/30/10)

Actual P&A

6/23-6/29/10--Fished out 2-3/8" tubing and rod string. Remaining TOF @ 532'. Received verbal to P&A from 532' per Duncan Whitlock of BLM. (6/23-6/29/10)

6-1/4" Hole

5-1/2", 14#, @ 640'

Cmt'd w/100 sx to surface (9/6/64)

(capacity= 1370 cu ft / ft)

6-1/4" open hole (capacity = 2131 cu ft / ft)

YATES FORMATION (9/21/64)

Open hole completion

730' TD