District II

1625 N. French Dr , Hobbs, NM 88240

District II

State of New Mexico
Energy, Minerals & Natural Resources CEIVED
Revised October 15, 2009

	1301 W. Grand Avenue, Artesia, NM 88210				01.0 vi Di i i			MAY 26 7	∩ Sū bmit	to Appr	opriate District Office
1000 Rio Brazos	s Rd , Azte	c, NM 87410)	Oil Conservation Division 1220 South St. Francis Dr.			r.			1	5 Copies
District IV 1220 S. St Fran	acıs Dr., Sə			,	Santa Fe, N	M 87505	N	MOCD AR		⊣ ∐ A	AMENDED REPORT
<u> </u>	I.		EST FO	<u>OR ALI</u>	<u>LOWABLE</u>	AND AU	ГНО	DRIZATION		RANS	PORT
Operator n Devon Energ	gy Produc	ction Compa	any, LP			ENTER	ED	² OGRID Num		6137	
20 N. Broad Oklahoma C			ì			2-20-1	7-20-10 Reason fo			de/ Effec RC	ctive Date
⁴ API Numbe	er		ol Name				6 Pool (l Code	
30 - 015-22		8 Dree	4 Nor		Parkway; Strawr	n West (Gas)			9 11/01		640 NAS
⁷ Property C	_		perty Nan	ne	ne Parkway West Unit				Wen	ll Numbe	er
	rface Lo			1	To the	T41-/Co	-11_	T , 6 the	/XX/		T G
Ul or lot no. G	Section 27	Township 19S	Range 29E	Lot Ian	Feet from the 1980	North/Sou Line	ıth	Feet from the 1980	East/We Eas		County Eddy
11 Bo	440m Hc	ole Location				North					
UL or lot		Township	Range	Lot Idn	Feet from the				East/We		County
no. G	27	19 S	29E		1980	North		1980	Eas		Eddy
12 Lse Code		ing Method Code	1	Connection Date	¹⁵ C-129 Perm	nit Number	16 (C-129 Effective I	Date	¹⁷ C-12	29 Expiration Date
S	Pur	mping	03/24	Date 24/2010			<u></u>				
III. Oil :		s Transpo	rters		¹⁹ Transpor	-t Name					²⁰ O/G/W
OGRID					and Ad	ddress					U/G/ W
35103	_			Sun	oco Ptnrs Mktg P.O. Bo		s LP	<u></u>	-		0
					Sugar Land,						
036785	- Sec. 1				DCP Mid	dstream				<u> </u>	G
					P.O. Box Midland Texas		.			7	
\$2.00° - 4. 15. 18.					IVARUATION .						Salar Salarahan da
	Nach										
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all a second	All Maries									, , , , , , , , , , , , , , , , , , ,	
	25.									4.74	
ıv. Wel	ս Comp ^յ	letion Dat	1 0								
²¹ Spud Da	ate	22 Ready	Date	1	²³ TD	²⁴ PBTE		²⁵ Perforati			DHC, MC
11/23/198	_	03/24/20			11,670'	11,015'		10,365' - 10	,510'		
²⁷ Ho	ole Size		²⁸ Casing	g & Tubir	ng Size	g Size 29 Depth		et		30 Sack	ks Cement
1	15"		11	1 3/4" 42#	#	330'			350 sx Cl C		
1	11"		8 5/8" 24 & 32#			3116'			1960 sx C		
7	7 7/8"		4 ½"	11.6 & 1	3.5#	11670'			1028 sx Cl C		
V. Well Test Data						34 T not		35 7571			14
³¹ Date New 03/24/201	10		03/24/2010 03/		Test Date 3/24/2010	24		h 10;	35 Tbg. Pressure 50#		³⁶ Csg. Pressure 120#
³⁷ Choke Si 64/64"	ze	³⁸ Oil 0	Ī	39	Water 0	⁴⁰ Gas 9					41 Test Method
⁴² I hereby cert been complied					Division have ve is true and			OIL CONSERV	ATION I	DIVISIO	N

03/24/2010	03/24/2010 03/24/2010		24	50#	120#			
³⁷ Choke Size 64/64"	³⁸ Oil 0	³⁹ Water 0	⁴⁰ Gas 9		41 Test Method			
	at the rules of the Oil Cons		OIL CONSERVATION DIVISION					
	and that the information gi							
complete to the best	of my knowledge and believe	ef.						
Signature:	(K(//.		Approved by: Surs Libble					
Printed name:			Title.	A C				
Stephanie A. Ysasag	ga/		150	Depen.	151			
Title:	1/	 .	Approval Date:	/ // -				
Sr. Staff Engineering	g Techniciah		" 07/	19 /2010	<i>,</i> 			
E-mail Address:								
Stephanie A. Ysasag	a							
Date:	Phone:							
05/17/2010	(405)-552-780)2						