Form 3160-5 (April 2004)

OCD-ARTESIA

FORM APPROVED OM B No 1004-0137 Expires March 31, 2007

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT				5 Lease Sena	l No	
SUNDRY NOTICES AND REPORTS ON WELLS				NM-981	Allottee or Tribe Name VF	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					, , , , , , , , , , , , , , , , , , ,	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7 If Unit or	JUL 19 2010 CA/Agreement, Name and/or No INMOCD ARTESIA	
1 Type of Well ☐ ☐ ☐ Other ☐ Other				8 Well Nar	me and No	
2 Name of Operator CHI OPERATING, INC.				MENT	MENTAL FLOSS 18 FEDERAL #1 9 API Well No	
3a Address P. O. BOX 1799, MIDLAND, TX 79702		3b Phone No (include area code) 432-685-5001		30-015-	30-015-35229 10 Field and Pool, or Exploratory Area WILDCAT MORROW	
4 Location of Well (Footage, Sec, T, R, M, or Survey Description)						
1980' FNL & 1470' FEL SEC. 18-T16S-R27E				11 County	or Parish, State	
				EDDY,NM		
12. CHECK AF	PPROPRIATE BOX(ES) TO	INDICATE NATU	IRE OF NOTICE,	REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent ✓ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamatio Recomplete Temporari Water Disp	e y Abandon oosal	Water Shut-Off Well Integrity Other	
If the proposal is to deepen dire Attach the Bond under which the following completion of the invitesting has been completed. Fit determined that the site is ready 4/30/10 MIRU. Circ hole w/pkr & prod the TIH to 7835', spotted a 2 Tigd TOC @ 3765, spotted a 2 Tigd TOC @ 3765, spotted Tight 1/3574', tgd plug, pull Tigd @ 2100', pulled up the Tight circ @ 1182', respotted Tight circ @ 1182', respotted Tight circ @ 1089', pulled up the Tight circ @ 1182', respotted Tight circ @ 1089', pulled up the Tight circ @	ectionally or recomplete horizontally he work will be performed or provivolved operations. If the operation nal Abandonment Notices shall be y for final inspection.) Og. 15sxs cmt plug. 14sxs cmt, cut csg off @ 3700'ed csg dwn. 1ed up t/2310', spotted 45sxs cmt plug, ed 25sxs cmt plug, brought cm tilled up t/surface, P/25sxs, surfilled up t/surface, P/25sxs,	iy, give subsurface locat ide the Bond No on file results in a multiple con filed only after all required the confidence of the confidence of the mt plug, SD for 2hrs SD for 4hrs. Int to 1106' face plug	nons and measured and with BLM/BIA Report of the management of the	and true vertical depthequired subsequent retion in a new interval column to the subsequent retion in a new interval column to the subsequent retion in a new interval column to the subsequent retion in a new interval column to the subsequent retion in a new interval column to the subsequent retion in a subsequent retirement of the subsequent retirement retireme	Cop w/25 sk. (25 sx.) (25 sx.) (55 sx.) to plugging of the well bore.	
* Reclamation	Due 11-2-1	D		Surface resto	ration is completed.	
14 I hereby certify that the fore Name (Printed/Typed)		T.41	DECHI ATORY	CLEDY		
ROBI) ASKEW			REGULATORY	CLEKK		

7 his bollew Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to Both April 100 pattern Donagenty Of the Winted States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction (Instructions on page 2)