

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1800 Rio Brazos Rd., Aztec, NM 87414 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO. 30-015-22563			2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
		3. State Oil & Gas Lease No L-3647					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5 Lease Name or Unit Agreement Name Siegest JS State Com			
7 Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER RECOMPLETION				6. Well Number 1			
8 Name of Operator Yates Petroleum Corporation				9. OGRID 025575			
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210				11 Pool name or Wildcat Dagger Draw; Wolfcamp, West (Gas)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	C	30	19S	24E		660	
BH:							
13 Date Spudded RC 4/25/07		14 Date T D Reached 7/20/08		15 Date Rig Released NA		16 Date Completed (Ready to Produce) 5/2/07	
18 Total Measured Depth of Well 8643'		19. Plug Back Measured Depth 8282'		20. Was Directional Survey Made? No		17 Elevations (DF and RKB, RT, GR, etc) 3813'GR	
22 Producing Interval(s), of this completion - Top, Bottom, Name 6224'-6294' Wolfcamp				21. Type Electric and Other Logs Run None for recompletion			
23 CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT		DEPTH SET		CEMENTING RECORD	
REFER TO ORIGINAL COMPLETION							
24 LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
25 TUBING RECORD							
SIZE	DEPTH SET		PACKER SET				
2-3/8"	6134'		6134'				
26 Perforation record (interval, size, and number) 6224'-6230' (14) 6292'-6294' (6) 6248'-6258' (22) 6272'-6280' (18)				27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
6224'-6294'				Acidized w/4200g 20% NEFE acid w/60 ball sealers			
28 PRODUCTION							
Date First Production 5/3/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod or Shut-in) Producing		
Date of Test 12/3/08	Hours Tested 24 hrs	Choke Size 10/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 2	Water - Bbl 0	
Flow Tubing Press 260 psi	Casing Pressure Packer	Calculated 24- Hour Rate	Oil - Bbl 0	Gas - MCF 2	Water - Bbl. 0	Oil Gravity - API - (Corr) NA	
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold					30 Test Witnessed By		
31 List Attachments None for recompletion							
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33 If an on-site burial was used at the well, report the exact location of the on-site burial							
		Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Tina Huerta</u>		Printed Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u>		Date <u>June 16, 2010</u>	
E-mail Address <u>tinah@yatespetroleum.com</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION