RM

<u>District I</u> 1625 N French I	Or Hobbs	NM 8824	0 –				Mexico						\F Revised Jun	form C-104	
District II			E				Natural R						Keviseu jui	10, 2003	
1301 W Grand A <u>District III</u> 1000 Rio Brazos				Oi	l Conse	rvatio	on Divisi Francis I	<sup>n</sup> RF			Subr	nit to Ap	propriate Dis	trict Office 5 Copies	
District IV	Ru , Aziec	, NIVI 8/41	10					Dr."	-0		U			з сорісь	
1220 S St Franc	ois Dr , San <b>I.</b>		87505 <b>UEST FO</b>			•	M 87505 AND AT	A Ohti	PR 2	8 2010 TION	то	□ ΓRANS	AMENDED SPORT	) REPORT	
<sup>1</sup> Operator n			OEST FO	TC 7 TEE	O WILL	. ,		NMC	CDG	APTEG	tiegs	,	7 0111		
•		(	COG Oper	0		(	ENTERED					229137			
		550 W	'. Texas Av Midland, '			/	2/10/		3 Rea	ison for Fi		Code/ Effe effective 0	ective Date		
<sup>4</sup> API Numbe	er	5 P	ool Name	1A /9/U		-	*W					ool Code	3/17/10		
30-015-369		·			Fren;	Glorie	ta Yeso						26770		
<sup>7</sup> Property Code		8 P	<sup>8</sup> Property Name								9 V	9 Well Number			
375	-				Tex Ma	ack 11	Federal						09		
	rface Lo						·				1				
Ul or lot no.		Townsh	- 1	Lot.Idn	Feet from		North/Sou Sou			from the 2580		:/West lin West	i i	- 1	
11 <b>P</b> o	11	17S	31E		203	<del></del>	300	LU1	2360		vv est		Eu	Eddy	
UL or lot no.	Section	ole Loca Townsh		Lot Idn	Feet from	m the	North/Sou	ıth line	Feet	from the	East	West line	Cou	ıntv	
K	11	17S	31E	Lot Iun	230		Sou			303		East	1	ldy	
12 Lse Code		cing Method		onnection	<sup>15</sup> C-129	9 Pern	nit Number	16 (	C-129	Effective D	ate	<sup>17</sup> C-	129 Expiration	on Date	
F	(	Code <b>P</b>	1	9/10											
III. Oil a	and Gas	Transp	orters												
<sup>18</sup> Transpor OGRID		1 <sup>9</sup> T	ransporter and Addres			<sup>20</sup> P	POD	<sup>21</sup> O	/G		<sup>22</sup> P	OD ULS	FR Location cription		
			Refining Co. Pipeline Div.			5105298 O									
Carlo Marie Commence		<b>,</b>		•											
221115		Fro	ntier Field S	ervices		510	5300	G							
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7.0					24	4.									
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3.44. V					in the second			ANGERICA							
IV. Prod	luced W														
<sup>23</sup> POD 5105	5296	<sup>24</sup> P	OD ULSTR	Location	and Desc	riptio	n								
V. Well	Comple	tion Da	ta												
					<sup>27</sup> TD <b>6840</b>		<sup>28</sup> PBTD <b>6780</b>			<sup>29</sup> Perforati 5302 - 66			<sup>30</sup> DHC, MC		
<sup>31</sup> Ho	ole Size		32 Casin	g & Tubir	ıg Size		33	Depth S	et			<sup>34</sup> Sa	cks Cement		
17	'-1/2			13-3/8	& Tubing Size         33 Depth Set         34 Sacks Cement           3-3/8         625         800		800								
11			8-5/8			1854					600				
7-7/8			5-1/2			6835					1100				
# <del>\$ \$1</del> 1 = 7 + 1			2-7/8			6544			>						
VI. Well	Test D	ata													
35 Date New			livery Date	37 -	Test Date		<sup>38</sup> Te	st Lengt	th	<sup>39</sup> Tb	g. Pre	ssure	<sup>40</sup> Csg. Pr	essure	

<sup>35</sup> Date New Oil 4/14/10	<sup>36</sup> Gas Delivery Date 4/14/10	<sup>37</sup> Test Date 4/15/10	<sup>38</sup> Test Length <b>24</b>	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure				
41 Choke Size	<sup>42</sup> Oil 139	<sup>43</sup> Water 527	44 Gas 142	45 AOF	<sup>46</sup> Test Method P				
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belie	en above is true and	Approved by:	CONSERVATION DIVIS	SION				
Printed name	Kanıcıa Carrıllo		Title 157	1 Sper	USI .				
Title	Regulatory Analyst		Approval Date 07/30 /Jew						
E-mail Address	castillo@conchoresources	com			`				
Date 04/22/10	Phone.	2-685-4332			4				

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