

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources <div style="display: flex; align-items: center; justify-content: center;"> <div style="border: 2px solid black; border-radius: 50%; padding: 10px; text-align: center; margin-right: 10px;"> ENTERED 7-23-10 </div> <div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 </div> </div>	<div style="text-align: right;"> Form C-105 Revised June 10, 2003 </div> <div style="border: 1px solid black; padding: 5px; margin-top: 5px;"> WELL API NO. <div style="text-align: right;">30-015-37531</div> </div> <div style="border: 1px solid black; padding: 5px; margin-top: 5px;"> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> </div> <div style="border: 1px solid black; padding: 5px; margin-top: 5px;"> State Oil & Gas Lease No. </div>
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____	7 Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">G J WEST COOP UNIT</div>
2 Name of Operator COG Operating LLC	8 Well No <div style="text-align: center; font-weight: bold;">203</div>
3 Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701	9 Pool name or Wildcat CU; 7RVS-QN-GB-GLORIETA-YESO 97558

4 Well Location Unit Letter <u>A</u> <u>330</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>					
10 Date Spudded 4/18/10	11 Date T.D. Reached 4/23/10	12 Date Compl (Ready to Prod) 5/17/10	13 Elevations (DF& RKB, RT, GR, etc) 3563 GR	14 Elev. Casinghead	
15 Total Depth 5575	16 Plug Back T D 5472	17 If Multiple Compl How Many Zones?	18 Intervals Drilled By	Rotary Tools X	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 4010 - 5300 Yeso					20 Was Directional Survey Made No
21 Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS				22 Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB / FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
17-1/2	48	370	13-3/8	400	
11	24	852	8-5/8	400	
7-7/8	17	5563	5-1/2	900	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4972	

26 Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
3980 - 4200 - 1 SPF, 26 holes	Open	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
4460 - 4660 - 1 SPF, 26 holes	Open	3980 - 4200	See Attachment	
4730 - 4930 - 1 SPF, 26 holes	Open	4460 - 4660	See Attachment	
5000 - 5200 - 1 SPF, 26 holes	Open	4730 - 4930	See Attachment	
		5000 - 5200	See Attachment	

28. PRODUCTION							
Date First Production 6/6/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping using a 2-1/2" x 2-1/4" x 24' pump				Well Status (Prod or Shut-in) Producing	
Date of Test 6/6/10	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 126	Gas - MCF 51	Water - Bbl 607	Gas - Oil Ratio
Flow Tubing Press 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 38.8	

29 Disposition of Gas (Sold, used for fuel, vented, etc) <div style="text-align: center; font-weight: bold;">SOLD</div>	Test Witnessed By <div style="text-align: center;">Kent Greenway</div>
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30 List Attachments	Logs, C102, C103, Deviation Report, C104
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31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature E-mail Address <u>cjackson@conchoresources.com</u>	Printed Name <u>Chasity Jackson</u> Title <u>Agent for COG</u>	Date <u>6/23/10</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 888	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1747	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2446	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3888	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 5357	T. Delaware Sand	T. Todilto	T.
T. Drinkard	<u>T. Bone Spring</u>	T. Entrada	T.
T. Abo	T. Yeso 3967	T. Wingate	T.
T. Wolfcamp	<u>T. Mississippian</u>	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GA SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

G J WEST COOP UNIT #203
API#: 30-015-37531
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3980 - 4200	Acidize w/2,500 gals acid
	Frac w/103,109 gals gel, 106,239# 16/30 White,
	10,834# 16/30 Siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4460 - 4660	Acidize w/3,500 gals acid
	Frac w/124,082 gals gel, 148,370# 16/30 White,
	30,615# 16/30 Siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4730 - 4930	Acidize w/3,500 gals acid
	Frac w/123,699 gals gel, 149,067# 16/30 White,
	30,694# 16/30 Siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5000 - 5200	Acidize w/3,500 gals acid
	Frac w/123,449 gals gel, 145,075# 16/30 White,
	30,158# 16/30 Super LC sand.