Rian 316	VED
JÚL	<b>6</b> 2010

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135

Expires: July 31,	
Lease Serial No.	

Expires: July 31
Lease Serial No.

. 6 2010 1 ==	UREAU OF LAND MANAGEMENT			Expires: July 31, 2010		
30-		DT0 011 WELL 0		5. Lease Serial No. NMLC029418B 6. If Indian, Allottee		
SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse side.		7. If Unit or CA/Agre	ement, Name and/or No	
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Ot	her			8. Well Name and No TEX MACK 11 FI		
2. Name of Operator COG OPERATING LLC		KANICIA CARRILLO conchoresources.com		9. API Well No. 30-015-37445-	00-X1	
3a. Address 550 W TEXAS, STE 1300 FA MIDLAND, TX 79701	550 W TEXAS, STE 1300 FASKEN TOWER II Ph: 432-685-4332			10. Field and Pool, or Exploratory FREN-GLORIETA-YESO		
4. Location of Well (Footage, Sec., Sec. 11 T17S R31E Lot H 231	10FNL 495FEL	O INDICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	Y, NM	
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION			
☐ Notice of Intent  Subsequent Report  Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal		Water Shut-Off Well Integrity Other Well Spud	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for	nally or recomplete horizontally, ork will be performed or provided operations. If the operation re- bandonment Notices shall be fi	give subsurface locations and mease the Bond No. on file with BLM/BI sults in a multiple completion or rec	sured and true v A. Required so completion in a	vertical depths of all perti ubsequent reports shall b i new interval, a Form 31	nent markers and zones e filed within 30 days 60-4 shall be filed once	

5/17/10 Spud 17-1/2? @ 10:00pm.
5/18/10 TD 17-1/2? @ 672. Ran 15jts 13-3/8 H40 48# @ 672. Cmt w/200sx C. lead, 500sx C. tail. PD @ 7:40pm. Circ 157sx. WOC 23.5 hrs. Test BOP to 1200# for 30 min., ok.
5/20/10 TD 11? @ 1905. Ran 41 jts 8-5/8 J55 32# @ 1905. Cmt w/ 500sx C. lead, 200sx C. tail. Circ 270sx. WOC 21 hrs. Test BOP to 2000# for 30 min, ok.
5/27/10 TD 7-7/8? @ 6802. Ran 157jts 5-1/2 J55 17# @ 6744. Cmt w/1000sx C. lead, 400sx C. tail. 5/28/10 PD @ 5:50am. Circ 116sx. WOC 24hrs. RR. Will test csg to 3500# for 30 min on completion rig.

14. Thereby certify	that the foregoing is true and correct  Electronic Submission #88087 verifie  For COG OPERATING L  Committed to AFMSS for processing by KU	LC, ser	nt to the Carlsbad	SE)	
Name (Printed/T)	vped) KANICIA CARRILLO	Title	PREPARER		
Signature	(Electronic Submission)	Date	06/17/2010		
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE		
Approved By	CCEPTED		CHRISTOPHER WALLS PETROLEUM ENGINEER		Date 06/30/20
Conditions of approva	al, if any, are attached. Approval of this notice does not warrant or ant holds legal or equitable title to those rights in the subject lease he applicant to conduct operations thereon	1	≎ Carlsbad	JUN 3 (	2010