Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 October 13, 2009
Energy, Minerals and Natural Resources 625 N French Dr , Hobbs, NM 88240		WELL API NO.	
District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-37500
District III 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Jericho BKJ State Com
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 2H
			9. OGRID Number
Yates Petroleum Corporation		RECEIVED	025575
3. Address of Operator	NM 88210	JUL 7 2010	10. Pool name or Wildcat Undesignated; Bone Spring
105 South Fourth Street, Artesia, NM 88210 4. Well Location		1 302	
Unit Letter A:	feet from the	NMOCDIARTES	
Section 15		SS Range 27E	NMPM Eddy County
TANKS TANKS	11. Elevation (Snow whe	ether DR, RKB, RT, GR, e 3172'GR	IC.)
- State of the sta			
12. Check	Appropriate Box to Ind	licate Nature of Notic	e, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
			PRILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE		L CASING/CEIVIE	ENT JOB
OTHER:	mlatad amanations (Clearly		ace and intermediate casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
6/18/10 – Resumed drilling at 7:30 AM. TD 17-1/2" hole to 470'. Set 13-3/8" 48# H-40 ST&C casing at 470'. Cemented with 165 sx			
Class "C" + 0.125#/sx D130 + 4% D20 + 2% S1 + 0.2% D46 (yld 1.96, wt 12.9). Tailed in with 200 sx Class "C" + 0.5% S1 (yld 1.34,			
wt 14.8). Circulated 120 sx to pit. Tested casing to 600 psi for 30 min. WOC 22 hrs 45 min. Reduced hole to 12-1/4" and resumed			
drilling. 6/21/10 – TD 12-1/4" hole to 2232'. Set 9-5/8" 36# J-55 LT&C casing at 2232'. Cemented with 560 sx 35:65:6 Poz "C" + 0.125#/sx			
D130 + $2\#/x$ D142 + 6% D20 + 5% D44 + 0.2% D46 (yld 2.08, wt 12.6). Tailed in with 200 sx Class "C" (yld 1.33, wt 14.8).			
Circulated 140 sx to pit. Tested casing to 1200 psi for 30 min. WOC 20 hrs 36 min. Reduced hole to 8-3/4" and resumed drilling.			
Spud Date: 2/1/10) Rig R	elease Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
11			
SIGNATURE ()	fuela TITL	E Regulatory Compliar	ce Supervisor DATE July 1, 2010
Type or print name Tina Hu For State Use Only	erta E-mail addr	ress: <u>tinah@yatespetrol</u>	eum.com PHONE: <u>575-748-4168</u>
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APPROVED BY: Conditions of Approval (if any):	TITLE	= rieldsupervi	DATE 7-8-10