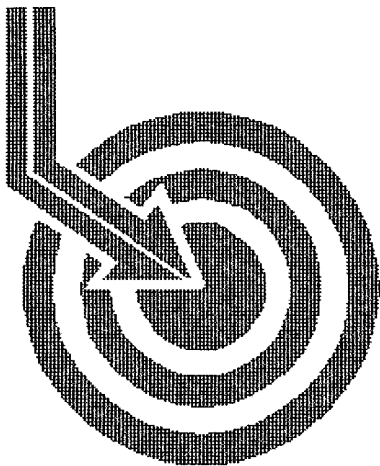
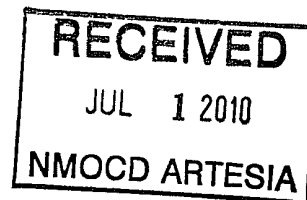




Scientific Drilling



3001537468

MARBOB ENERGY

Field: Delaware River
Site: Eddy County, NM
Well: Myox 6 State Com #12H
Wellpath: VH - Job #32K0210118
Survey: 02/16/10

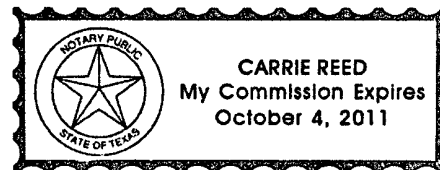
NR

This survey is correct to the best of my knowledge and is supported by actual field data.

R. Shuster
Company Representative

Notarized this date 11th of March, 2010.

Carrie Reed
Notary Signature
County of Midland
State of Texas





Scientific Drilling International, Inc.

Survey Report

Company: MARBOB ENERGY	Date: 2/28/2010	Time: 19:16:54	Page: 1
Field: Delaware River	Co-ordinate(NE) Reference:	Site: Eddy County, NM, Grid North	
Site: Eddy County, NM	Vertical (TVD) Reference:	SITE 0.0	
Well: Myox 6 State Com #12H	Section (VS) Reference:	Well (0.00N,0.00E;269.91Azi)	
Wellpath: VH - Job #32K0210118	Survey Calculation Method: Minimum Curvature	Db: Sybase	

Survey: 02/16/10	Start Date: 2/16/2010
Company: Scientific Drilling Internatio	Engineer: Guebara w/Rotary
Tool: Keeper, Keeper Gyro	Tied-to: From Surface

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClSD ft	ClSA deg
0.0	0.00	359.89	0.0	0.0	0.0	0.0	0.00	0.0	0.00
100.0	0.83	247.21	100.0	0.7	-0.3	-0.7	0.83	0.7	247.21
200.0	0.50	200.36	200.0	1.5	-1.0	-1.5	0.61	1.8	236.88
300.0	0.76	166.08	300.0	1.5	-2.0	-1.5	0.45	2.5	216.18
400.0	0.75	158.89	400.0	1.1	-3.3	-1.1	0.10	3.5	198.31
500.0	0.77	148.66	500.0	0.5	-4.5	-0.5	0.14	4.5	186.38
600.0	1.06	138.11	600.0	-0.5	-5.7	0.5	0.33	5.7	175.33
700.0	1.04	134.39	699.9	-1.7	-7.0	1.7	0.07	7.3	166.18
800.0	1.09	132.88	799.9	-3.1	-8.3	3.1	0.06	8.9	159.71
900.0	1.16	135.20	899.9	-4.5	-9.7	4.5	0.08	10.7	155.15
1000.0	1.25	132.55	999.9	-6.0	-11.2	6.0	0.11	12.7	151.69
1100.0	1.37	127.79	1099.9	-7.7	-12.6	7.8	0.16	14.8	148.43
1200.0	1.03	119.07	1199.8	-9.5	-13.8	9.5	0.38	16.7	145.48
1300.0	0.49	229.10	1299.8	-9.9	-14.5	9.9	1.28	17.6	145.56
1400.0	0.66	249.93	1399.8	-9.1	-15.0	9.1	0.27	17.5	148.78
1500.0	1.00	246.54	1499.8	-7.7	-15.5	7.7	0.34	17.4	153.50
1600.0	0.43	211.29	1599.8	-6.7	-16.2	6.7	0.69	17.5	157.39
1700.0	0.47	105.55	1699.8	-6.9	-16.6	6.9	0.72	18.0	157.33
1800.0	0.56	86.43	1799.8	-7.8	-16.7	7.8	0.19	18.5	154.89
1900.0	0.97	84.02	1899.8	-9.1	-16.6	9.2	0.41	18.9	151.10
2000.0	1.18	82.34	1999.8	-11.0	-16.4	11.0	0.21	19.7	146.04
2100.0	1.09	75.78	2099.7	-12.9	-16.0	13.0	0.16	20.6	140.97
2200.0	1.06	90.54	2199.7	-14.8	-15.8	14.8	0.28	21.6	136.79
2300.0	0.72	114.02	2299.7	-16.3	-16.0	16.3	0.49	22.9	134.51
2400.0	0.75	132.40	2399.7	-17.3	-16.7	17.4	0.24	24.1	133.93
2500.0	0.74	125.23	2499.7	-18.4	-17.5	18.4	0.09	25.4	133.67
2600.0	0.58	138.77	2599.7	-19.2	-18.3	19.2	0.22	26.5	133.56
2700.0	0.75	133.53	2699.7	-20.0	-19.1	20.0	0.18	27.7	133.66
2800.0	0.73	132.52	2799.7	-21.0	-20.0	21.0	0.02	29.0	133.63
2900.0	0.64	148.61	2899.7	-21.7	-20.9	21.8	0.21	30.2	133.88
3000.0	0.60	138.26	2999.7	-22.4	-21.8	22.4	0.12	31.2	134.21
3100.0	0.37	132.03	3099.7	-22.9	-22.4	23.0	0.24	32.1	134.26
3200.0	0.23	168.79	3199.7	-23.2	-22.8	23.3	0.23	32.6	134.44
3300.0	0.26	171.95	3299.7	-23.3	-23.2	23.3	0.03	32.9	134.87
3400.0	0.14	139.30	3399.7	-23.4	-23.5	23.4	0.16	33.2	135.12
3500.0	0.11	248.47	3499.7	-23.4	-23.7	23.4	0.20	33.3	135.29
3600.0	0.24	203.39	3599.7	-23.2	-23.9	23.3	0.18	33.3	135.78
3700.0	0.25	144.55	3699.7	-23.3	-24.3	23.3	0.24	33.6	136.16
3800.0	0.13	191.49	3799.7	-23.4	-24.6	23.4	0.19	33.9	136.38
3900.0	0.31	205.79	3899.7	-23.2	-24.9	23.3	0.19	34.1	136.96
4000.0	0.37	192.87	3999.7	-23.0	-25.5	23.1	0.10	34.4	137.82
4100.0	0.32	198.20	4099.7	-22.9	-26.1	22.9	0.06	34.7	138.66
4200.0	0.42	216.36	4199.7	-22.6	-26.6	22.6	0.15	34.9	139.64
4300.0	0.52	185.41	4299.7	-22.3	-27.4	22.4	0.27	35.3	140.75
4400.0	0.45	186.05	4399.6	-22.2	-28.2	22.3	0.07	35.9	141.70
4500.0	0.51	191.51	4499.6	-22.1	-29.0	22.1	0.08	36.5	142.67
4600.0	0.75	188.18	4599.6	-21.9	-30.1	22.0	0.24	37.3	143.90
4700.0	0.67	192.47	4699.6	-21.7	-31.3	21.7	0.10	38.1	145.25
4800.0	0.76	193.27	4799.6	-21.4	-32.5	21.5	0.09	39.0	146.60



Scientific Drilling International, Inc.

Survey Report

Company: MARBOB ENERGY Date: 2/28/2010 Time: 19:16:54 Page: 2
Field: Delaware River Co-ordinate(NE) Reference: Site: Eddy County, NM, Grid North
Site: Eddy County, NM Vertical (TVD) Reference: SITE 0.0
Well: Myox 6 State Com #12H Section (VS) Reference: Well (0.00N,0.00E,269.91Azi)
Wellpath: VH - Job #32K0210118 Survey Calculation Method: Minimum Curvature Db: Sybase

Survey

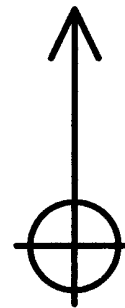
MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
4900.0	0.95	201.88	4899.6	-20.9	-34.0	21.0	0.23	39.9	148.27
5000.0	0.91	206.57	4999.6	-20.3	-35.4	20.3	0.09	40.9	150.16
5100.0	0.97	195.59	5099.6	-19.7	-37.0	19.7	0.19	41.9	151.89
5200.0	1.19	214.65	5199.6	-18.9	-38.6	18.9	0.42	43.0	153.89
5300.0	1.23	196.78	5299.5	-18.0	-40.5	18.0	0.38	44.3	156.01
5400.0	1.17	190.81	5399.5	-17.5	-42.5	17.5	0.14	46.0	157.61
5500.0	1.19	196.60	5499.5	-17.0	-44.5	17.0	0.12	47.7	159.06
5600.0	1.40	193.22	5599.5	-16.4	-46.7	16.5	0.22	49.5	160.59
5700.0	1.64	196.52	5699.4	-15.7	-49.3	15.8	0.26	51.8	162.25
5800.0	1.72	197.94	5799.4	-14.8	-52.1	14.9	0.09	54.2	164.03
5830.0	1.60	192.20	5829.4	-14.6	-52.9	14.7	0.68	54.9	164.49



Scientific
Drilling

Field: Delaware River
Site: Eddy County, NM
Well: Myox 6 State Com #12H
Survey: 02/16/10

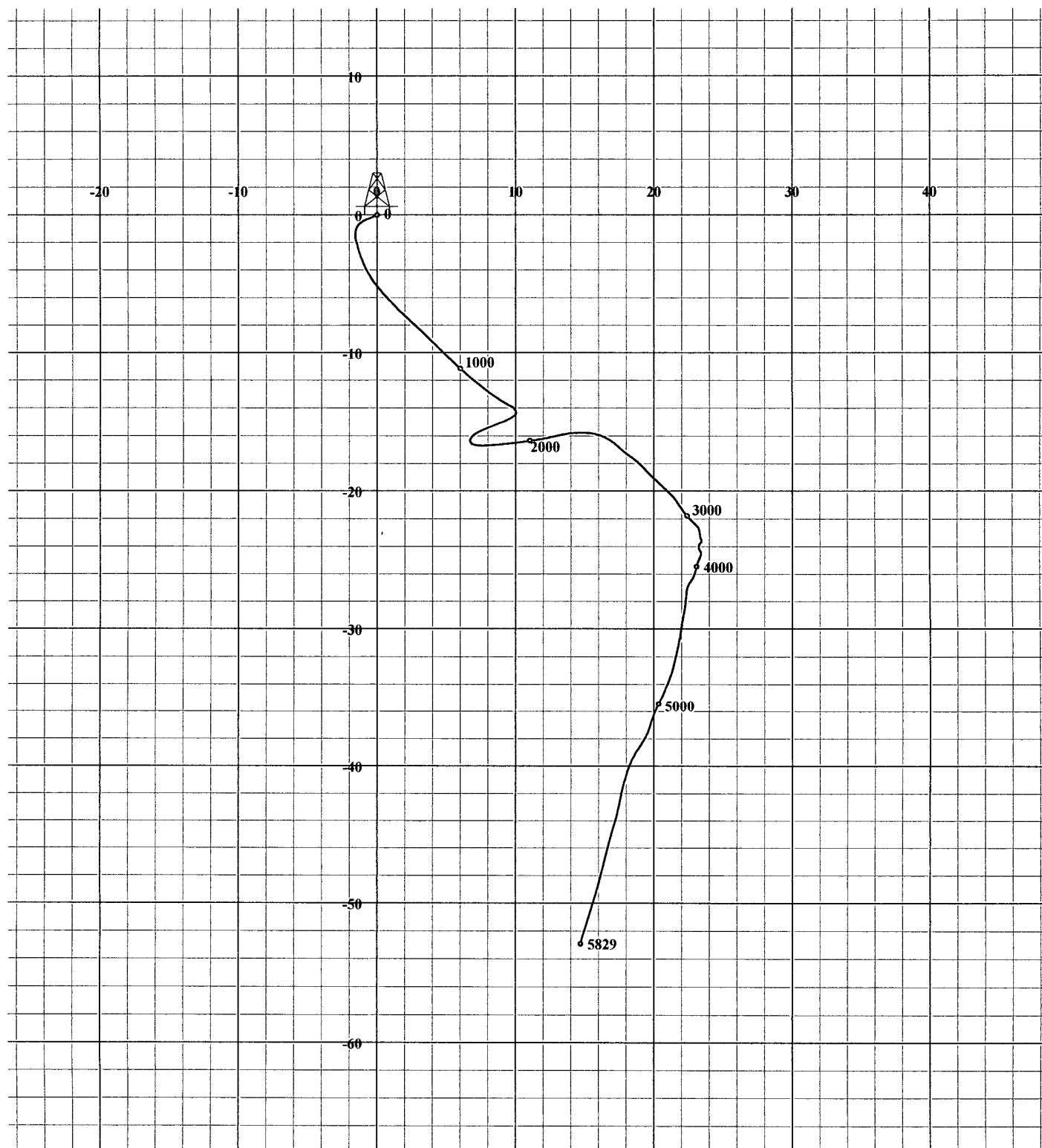
G/T/M



Azimuths to Grid North
True North 0 00°
Magnetic North 0 00°
Magnetic Field
Dip Angle 0 00°
Date: 2/28/2010
Model igrf2000

West(-)/East(+) [10ft/in]

South(-)/North(+) [10ft/in]



		SURVEY CALCULATION PROGRAM								TARGET DETAILS							
		v1.00.02															
OPERATOR:		Marbob Energy Corporation				Supervisors:						TARGET N-S		Directional			
WELL:		Myox 6 State Com #12H				Joe Hargrove						TARGET E-W					
LOCATION:		Eddy County, NM				Joe Beal						TARGET RADIUS					
JOB NUMBER:		WT-10065				Nic Black						TARGET DISPLACEMENT					
		COMMENTS:				Jeff Leschuck						TARGET CLOSURE					
						MAG DEC.(-/+)				7.98		TARGET TVD		Horizontal			
						GRID CORR.(-/+)				-0.11		DIP AZ		269.91			
						TOTAL CORR.(-/+)				7.87		DIP DEG UP+/DN-		0.49			
DATE: 02/27/10		TIME: 7:25 AM										TARGET INCLINATION		90.49			
MINIMUM CURVATURE CALCULATIONS(SPE-3362) PROPOSED DIRECTION										269.91		TARGET TRACKING TO CENTER					
SVY	MD	INC	TRUE							ABOVE(+)	RIGHT(+)	CLOSURE	CLOSURE	BUILD	WALK		
NUM			AZM	TVD	SECT	N-S	E-W	DLS/100		BELOW(-)	LEFT(-)	DIR (DEG AZ)	DISTANCE (FEET)	RATE/°/100'	RATE/°/100'		
Tie	5830	1 6	192 2	5829 39	-14 6	-52.90	14.69	0.68		604.73	-52 90	164 48	54.90				
1	5928	2.2	231 2	5927 34	-12.85	-55 42	12 93	1 42		506 77	-55 44	166 86	56.91	0.61	39 80		
2	5960	5 7	260 8	5959 26	-10.80	-56.06	10 89	12 31		474 83	-56 07	169 01	57.10	10.94	92.50		
3	5991	10.5	269 0	5989 94	-6.45	-56.35	6 54	15.89		444.11	-56.36	173 38	56 73	15.48	26 45		
4	6023	12.7	260 2	6021 29	-0 07	-57.00	0 16	8 80		412.71	-57.00	179 84	57 00	6 87	-27 50		
5	6055	13 9	256 4	6052 43	7.14	-58.50	-7 05	4 64		381 51	-58 49	186 87	58.93	3.75	-11 88		
6	6086	16 5	266 5	6082 35	15 15	-59.65	-15 06	11 94		351.52	-59 62	194 17	61.52	8.39	32.58		
7	6118	20 4	270 2	6112 70	25.27	-59 91	-25 18	12.72		321 08	-59 87	202 80	64 98	12.19	11 56		
8	6150	24 2	271 5	6142 30	37.41	-59.71	-37.32	11 97		291 38	-59 66	212 00	70 42	11.88	4 06		
9	6182	28 1	272 5	6171 02	51.50	-59.21	-51 41	12 26		262 54	-59 13	220 96	78.42	12.19	3 13		
10	6213	32.0	271 4	6197 85	67 01	-58 69	-66 92	12 71		235.58	-58 59	228 75	89.01	12.58	-3 55		
11	6245	35 7	270 7	6224 42	84.83	-58 37	-84.74	11.63		208.85	-58 24	235 44	102.90	11.56	-2 19		
12	6276	39.3	270 1	6249 01	103.70	-58.25	-103.60	11.67		184.10	-58 08	240 66	118.86	11.61	-1 94		
13	6307	42 9	269 9	6272 37	124.07	-58 25	-123 98	11.62		160.57	-58 05	244 84	136.98	11.61	-0.65		
14	6339	46.2	270 9	6295 17	146.52	-58 08	-146.42	10 54		137 58	-57.85	248.36	157.52	10.31	3 13		
15	6371	49.3	271 6	6316 68	170 19	-57 56	-170 10	9 82		115 86	-57 30	251 30	179.58	9 69	2 19		
16	6403	52 4	271 8	6336 88	194.99	-56.83	-194 90	9 70		95.45	-56.52	253 75	203 02	9.69	0 62		
17	6435	55.7	271 8	6355 67	220 88	-56 01	-220 79	10.31		76.44	-55 67	255 76	227 79	10 31	0 00		
18	6466	59 0	271 8	6372 39	246.96	-55 19	-246.88	10 65		59.50	-54 81	257 40	252 97	10.65	0 00		
19	6498	62.2	272 0	6388 10	274.82	-54.27	-274 74	10 01		43.55	-53 84	258.83	280.05	10.00	0 62		
20	6530	66 0	272 5	6402 07	303.58	-53.14	-303 50	11 96		29.33	-52.66	260.07	308.11	11.88	1 56		
21	6562	70 2	273 1	6414 01	333 23	-51 68	-333.14	13.24		17.14	-51.16	261.18	337.13	13 13	1.88		

		SURVEY CALCULATION PROGRAM										v1.00 02		TARGET DETAILS						
OPERATOR:		Marbob Energy Corporation				Supervisors:						TARGET N-S		Directional						
WELL:		Myox 6 State Corn #12H				Joe Hargrove						TARGET E-W								
LOCATION:		Eddy County, NM				Joe Beal						TARGET RADIUS								
JOB NUMBER:		WT-10065				Nic Black						TARGET DISPLACEMENT								
		COMMENTS:				Jeff Leschuck						TARGET CLOSURE								
						MAG DEC.(-/+)				7.98		TARGET TVD		Horizontal		6434.00				
						GRID CORR.(-/+)				-0.11		DIP AZ				269.91				
						TOTAL CORR.(-/+)				7.87		DIP DEG UP+/DN-				0.49				
DATE: 02/27/10		TIME: 7:25 AM										TARGET INCLINATION				90.49				
MINIMUM CURVATURE CALCULATIONS(SPE-3362) PROPOSED DIRECTION										269.91		TARGET TRACKING TO CENTER		CLOSURE		CLOSURE		BUILD	WALK	
SVY		TRUE						DLS/		ABOVE(+)		RIGHT(+)		DIR		DISTANCE		RATE/		WALK
NUM	MD	INC	AZM	TVD	SECT	N-S	E-W	100	BELOW(-)	LEFT(-)	(DEG AZ)	(FEET)	%/100'	%/100'						
22	6593	75 1	273 7	6423.25	362.75	-49 93	-362.67	15.91	7 65	-49 36	262.16	366 09	15 81	1 94						
23	6625	80 2	274.5	6430.09	393 92	-47 69	-393.84	16.12	0 54	-47 07	263.10	396 72	15 94	2 50						
24	6660	86 3	273 6	6434.20	428 57	-45 24	-428 50	17 61	-3 87	-44 57	263.97	430.88	17 43	-2 57						
25	6692	91 5	273 0	6434.82	460 49	-43 40	-460 43	16 36	-4 75	-42.68	264.62	462.47	16 25	-1.88						
26	6755	93 9	274 2	6431 85	523.29	-39 45	-523.23	4.26	-2 32	-38 63	265.69	524 71	3 81	1 90						
27	6850	91 1	272.5	6427.70	618 01	-33 91	-617.96	3.45	1.01	-32 93	266.86	618.89	-2 95	-1 79						
28	6913	90 9	272.1	6426 60	680 95	-31 38	-680 90	0 71	1.57	-30 31	267.36	681.62	-0 32	-0.63						
29	7009	90 7	271.0	6425 26	776 90	-28 78	-776 85	1 16	2 09	-27 56	267.88	777.39	-0 21	-1.15						
30	7104	90 6	270.8	6424 19	871 88	-27.29	-871.84	0.24	2 36	-25 92	268 21	872.26	-0 11	-0 21						
31	7199	90 00	270 00	6423 69	966 87	-26 63	-966.83	1.05	2.04	-25 11	268.42	967 20	-0 63	-0 84						
32	7294	91 80	271.30	6422.20	1061 85	-25 55	-1061.81	2.34	2 72	-23 88	268.62	1062 11	1 89	1 37						
33	7390	92 50	271 80	6418 60	1157 74	-22 95	-1157 70	0.90	5.50	-21.13	268.86	1157 93	0 73	0 52						
34	7485	90 90	271 80	6415.78	1252.64	-19 97	-1252 61	1 68	7 51	-18 00	269.09	1252.77	-1 68	0.00						
35	7580	90.90	271 50	6414 28	1347.59	-17 24	-1347.56	0 32	8 19	-15.12	269.27	1347 67	0.00	-0 32						
36	7675	91 10	271 30	6412 63	1442 54	-14 91	-1442 52	0 30	9 04	-12.65	269.41	1442.60	0 21	-0.21						
37	7770	89 60	271 50	6412.05	1537 50	-12 59	-1537 49	1 59	8 80	-10 18	269 53	1537 54	-1 58	0.21						
38	7865	89 00	270 40	6413.21	1632 48	-11 02	-1632 46	1.32	6 83	-8 45	269 61	1632.50	-0 63	-1.16						
39	7961	88 80	270 20	6415 05	1728 46	-10 52	-1728.44	0.29	4 17	-7 80	269 65	1728 48	-0.21	-0 21						
40	8056	89 90	270 10	6416.13	1823 45	-10.27	-1823.44	1 16	2 28	-7 40	269.68	1823 46	1 16	-0.11						
41	8119	90 20	270 60	6416 07	1886 45	-9 88	-1886 43	0.93	1 79	-6 92	269.70	1886 46	0 48	0 79						
42	8183	90 60	271 20	6415 63	1950 44	-8 88	-1950 42	1 13	1 69	-5 81	269 74	1950.44	0 62	0.94						
43	8278	91 10	271 90	6414 22	2045 39	-6 31	-2045.38	0 91	2 29	-3 10	269.82	2045 39	0 53	0 74						

		SURVEY CALCULATION PROGRAM								v1.00 02						TARGET DETAILS			
OPERATOR:		Marbob Energy Corporation				Supervisors:				TARGET N-S		Directional							
WELL:		Myox 6 State Com #12H				Joe Hargrove				TARGET E-W									
LOCATION:		Eddy County, NM				Joe Beal				TARGET RADIUS									
JOB NUMBER:		WT-10065				Nic Black				TARGET DISPLACEMENT									
COMMENTS:		Jeff Leschuck								TARGET CLOSURE									
				MAG DEC.(-/+)		7.98		TARGET TVD		Horizontal		6434.00							
				GRID CORR.(-/+)		-0.11		DIP AZ				269.91							
				TOTAL CORR.(-/+)		7.87		DIP DEG UP+/DN-				0.49							
DATE: 02/27/10		TIME: 7:25 AM						▼		TARGET INCLINATION		90.49							
MINIMUM CURVATURE CALCULATIONS(SPE-3362) PROPOSED DIRECTION										269.91		TARGET TRACKING							
										TO CENTER									
SVY	MD	INC	TRUE	TVD	SECT	N-S	E-W	DLS/	ABOVE(+)	RIGHT(+)	DIR	CLOSURE	BUILD	WALK					
NUM			AZM					100	BELOW(-)	LEFT(-)	(DEG AZ)	DISTANCE	RATE/	RATE/					
											(FEET)	%/100'	%/100'						
44	8373	90.80	271.10	6412.64	2140.34	-3.82	-2140.33	0.90	3.05	-0.46	269.90	2140.34	-0.32	-0.84					
45	8468	90.60	271.10	6411.48	2235.31	-2.00	-2235.31	0.21	3.40	1.51	269.95	2235.31	-0.21	0.00					
46	8563	90.90	270.70	6410.24	2330.29	-0.51	-2330.29	0.53	3.83	3.15	269.99	2330.29	0.32	-0.42					
47	8658	90.00	270.00	6409.49	2425.28	0.07	-2425.28	1.20	3.77	3.88	270.00	2425.28	-0.95	-0.74					
48	8753	89.50	269.70	6409.91	2520.28	-0.17	-2520.28	0.61	2.54	3.78	270.00	2520.28	-0.53	-0.32					
49	8848	89.50	270.00	6410.73	2615.27	-0.42	-2615.28	0.32	0.90	3.68	269.99	2615.28	0.00	0.32					
50	8943	89.90	269.70	6411.23	2710.27	-0.67	-2710.27	0.53	-0.41	3.59	269.99	2710.27	0.42	-0.32					
51	9038	89.90	269.30	6411.40	2805.27	-1.50	-2805.27	0.42	-1.39	2.91	269.97	2805.27	0.00	-0.42					
52	9134	90.00	268.80	6411.48	2901.26	-3.09	-2901.26	0.53	-2.29	1.46	269.94	2901.26	0.10	-0.52					
53	9229	90.70	268.90	6410.90	2996.24	-5.00	-2996.23	0.74	-2.53	-0.29	269.90	2996.24	0.74	0.11					
54	9324	91.80	269.60	6408.83	3091.21	-6.24	-3091.20	1.37	-1.27	-1.39	269.88	3091.21	1.16	0.74					
55	9387	92.00	269.40	6406.74	3154.17	-6.79	-3154.16	0.45	0.28	-1.84	269.88	3154.17	0.32	-0.32					
56	9451	91.10	268.10	6405.01	3218.13	-8.19	-3218.12	2.47	1.47	-3.13	269.85	3218.13	-1.41	-2.03					
57	9514	89.90	268.00	6404.46	3281.10	-10.33	-3281.08	1.91	1.48	-5.18	269.82	3281.10	-1.90	-0.16					
58	9610	90.20	268.50	6404.38	3377.06	-13.26	-3377.04	0.61	0.74	-7.96	269.77	3377.06	0.31	0.52					
59	9705	90.20	267.90	6404.04	3472.01	-16.25	-3471.99	0.63	0.26	-10.79	269.73	3472.03	0.00	-0.63					
60	9800	89.10	268.90	6404.62	3566.97	-18.90	-3566.95	1.56	-1.13	-13.30	269.70	3567.00	-1.16	1.05					
61	9894	88.90	268.80	6406.26	3660.94	-20.79	-3660.92	0.24	-3.57	-15.04	269.67	3660.97	-0.21	-0.11					
62	9989	89.40	269.10	6407.67	3755.92	-22.53	-3755.89	0.61	-5.80	-16.63	269.66	3755.96	0.53	0.32					
63	10084	91.20	270.50	6407.18	3850.91	-22.86	-3850.88	2.40	-6.11	-16.81	269.66	3850.95	1.89	1.47					
64	10179	90.60	270.40	6405.68	3945.90	-22.11	-3945.87	0.64	-5.43	-15.91	269.68	3945.93	-0.63	-0.11					
65	10243	90.70	270.80	6404.96	4009.89	-21.44	-4009.86	0.64	-5.25	-15.14	269.69	4009.92	0.16	0.63					

		SURVEY CALCULATION PROGRAM v1.00 02								TARGET DETAILS				
OPERATOR:		Marbob Energy Corporation				Supervisors:				TARGET N-S		Directional		
WELL:		Myox 6 State Com #12H				Joe Hargrove				TARGET E-W				
LOCATION:		Eddy County, NM				Joe Beal				TARGET RADIUS				
JOB NUMBER:		WT-10065				Nic Black				TARGET DISPLACEMENT				
		COMMENTS:				Jeff Leschuck				TARGET CLOSURE				
						MAG DEC.(-/+)		7.98		TARGET TVD		Horizontal 6434.00		
						GRID CORR.(-/+)		-0.11		DIP AZ		269.91		
						TOTAL CORR.(-/+)		7.87		DIP DEG UP+/DN-		0.49		
DATE: 02/27/10		TIME: 7:25 AM								TARGET INCLINATION		90.49		
MINIMUM CURVATURE CALCULATIONS(SPE-3362) PROPOSED DIRECTION									269.91	TARGET TRACKING TO CENTER				
SVY			TRUE					DLS/	ABOVE(+)	RIGHT(+)	CLOSURE	CLOSURE	BUILD	WALK
NUM	MD	INC	AZM	TVD	SECT	N-S	E-W	100'	BELOW(-)	LEFT(-)	DIR	DISTANCE	RATE/	RATE/
											(DEG AZ)	(FEET)	%/100'	%/100'
66	10338	89.60	269 10	6404 71	4104.88	-21 53	-4104 85	2.13	-5.82	-15 08	269.70	4104.91	-1.16	-1 79
67	10433	90 70	270.30	6404 46	4199 88	-22 02	-4199 85	1.71	-6.38	-15 43	269 70	4199 91	1.16	1 26
68	10528	91 30	270 80	6402 80	4294.86	-21.11	-4294 83	0.82	-5 53	-14.36	269 72	4294 88	0 63	0 53
69	10592	91.70	270 10	6401 13	4358.83	-20 61	-4358 80	1.26	-4.41	-13 76	269 73	4358.85	0 63	-1.09
70	10687	92 00	269 80	6398.06	4453.78	-20 69	-4453 75	0.45	-2.15	-13 70	269 73	4453.80	0.32	-0 32
71	10782	92.30	269.80	6394.50	4548 71	-21.02	-4548 69	0 32	0 60	-13 88	269 74	4548.74	0.32	0 00
72	10856	92 50	269.80	6391 40	4622.65	-21 28	-4622.62	0 27	3 07	-14.02	269 74	4622 67	0.27	0 00
PBHL	10905	92 50	269 80	6389 26	4671.60	-21 45	-4671.57	0.00	4.79	-14 11	269.74	4671.62	0 00	0 00

Surf: 660' FNL, 330' FEL

EOL: 682' FNL, 278' FNL