

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-23049
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Parino
8. Well Number 1
9. OGRID Number 015742
10. Pool name or Wildcat Dagger Draw; Upper Penn, North
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3417

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Nearburg Producing Company

3. Address of Operator  
3300 N A St., Bldg 2, Ste 120, Midland, TX 79705

4. Well Location

Unit Letter I : 1980 feet from the South line and 660 feet from the East line

Section 23 Township 19S Range 25E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3417

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Plugback work ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached for work performed during plugback of the subject well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Jordan TITLE Production/ Regulatory Analyst DATE 7-9-10  
Type or print name Sarah Jordan E-mail address: sjordan@nearburg.com PHONE 432/818-2950

For State Use Only

APPROVED BY [Signature] TITLE Geologist DATE 7/12/2010  
Conditions of Approval (if any):

**TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL**

**Parino #1**

Legal

Dagger, Draw, Upper Penn North

Eddy County, New Mexico

**\*\* ALL COSTS ARE FIELD ESTIMATES \*\***

- 02/26/10 Had Malone backhoe backdrag all mesquite bushes and growth off location & clean for pulling unit. Had Hobbs anchor truck pull test all anchors. Will have JSI wireline bring mast truck to run CBL on Monday AM. SDFW.  
Current Operation: RU JSI to run CBL.
- 02/27/10 Had RWI roustabouts remove B1 bonnet & valve from wellhead (break loose old bolts). Also remove old gate valve from B-section on csg and replace with new 2" flange and 2" ball valve. MIRU JSI mast truck & electricline truck to RIH w/ 3.795" gauge ring/JB/CCL to 5500' with no obstructions. POOH & LD GR/JB/CCL tools. PU & RIH w/ CBL/GR/CCL to log csg from 5500' up to 5000' w/ no pressure on repeat section. Had good cement on repeat pass. RIH w/ tools to log main pass holding 500# on csg while logging. Had TRM truck pressure csg w/ fresh wtr & hold while logging. Start logging from 5500' up to 4080' finding the TOC approximately @ 4610'. Bled off csg pressure. PUH & log through perforated interval looking for short jt to correlate when perforating new formation. POOH & LD CBL/GR/CCL tools. Did not have open hole log to correlate CBL log to, but had a gamma ray strip from procedure showing perms picked that we correlated to (approx 1' deep). RDMO JSI trucks & TRM pump truck. SI well. SDFN.  
Current Operation: Wait for completion rig.
- 03/18/10 Road rig & crew to location from Pennzoil "1" Fed #3. MIRU Lucky Services pulling unit. ND B1 bonnet wellhead flange & NU BOP. Had Malone backhoe deliver 140 jts- 2 3/8" J-55 4.7# EUE 8rd tubing from yard & set on pipe racks on location. Had JSI electricline truck on location ready to RIH w/ CIBP and start plugging well back. Had Two-State bring 500 Bbl flowback frac tank and also open top 250 Bbl frac tank & set on location. SI well. Found out from OCD we did not have procedure approved yet and could not start working on well until Jackie Reeves (Geologist w/ OCD) approves. Will call OCD in the AM to check on.  
  
Current Operation: Waiting for OCD to approve procedure, may move to B&B 22 #10 to repair tbg.
- 03/19/10 Open BOP blinds. PU & RIH w/ 2 3/8" API SSN on btm of 241 jts- 2 3/8" J-55 4.7# EUE 8rd tubing. Tag TOC above CIBP @ 7715' by tbg tally. Had Malone backhoe/truck deliver another 110 jts- 2 3/8" J-55 4.7# EUE 8rd tubing to location from yard. Had TRM vac truck bring 80 Bbls abandonment mud (10# brine wtr w/ salt gel) to spot in csg from TOC @ 7715' up to 5800'. Pumped 30 Bbls abandonment mud dn tbg and displaced out csg to frac tank flushing w/ 30 Bbls fresh wtr @ 2.5 bpm. RDMO TRM pump truck. POOH & LD 101 jts- 2 3/8" J-55 4.7# EUE 8rd tubing on pipe racks. Continue to POOH standing back 140 jts- 2 3/8" J-55 4.7# EUE 8rd tubing in derrick. RU JSI electricline truck to PU & RIH w/ 3.5" Alpha CIBP w/ gamma gun/CCL to set in 4 1/2" csg @ 7050' correlated on depth w/ open hole log. POOH w/ setting tool. Close BOP blinds. SI well. SDFW. Will have JSI dump bail 35' cmt on CIBP @ 7050' and set another CIBP @ 6372' Monday AM.  
  
Current Operation: JSI to set CIBP/dump bail cmt, shoot squeeze holes, RIH & set CIGR on tbg, establish inj. rate.

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03/20/10 MIRU JSI electricline truck to RIH and dump bail cmt on CIBP @ 7050'. Made 2 dump bailer runs putting 35' cmt w/ TOC @ 7015'. PU & RIH w/ 3.5 Alpha CIBP/GR/CCL and set @ 6372' in 4 1/2" csg after correlating on depth w/ open hole log. Made 2 dump bailer runs putting 35' cmt on top w/ TOC @ 6337'. LD cmt dump bailer. RIH w/ csg gun to shoot 4 squeeze holes in 4 1/2" csg @ 4194'. POOH w/ shot gun. RDMO JSI electricline truck. PU & RIH w/ 4 1/2" CICR, 128 jts- 2 3/8" J-55 4.7# EUE 8rd tubing. RU TRM pump truck to pump 15 Bbls fresh wtr through cement retainer and broke circulation up 4 1/2" csg to surface. Set CICR @ 4072'. Pull 5 pts into retainer and test tbg to 2000#. Held good pressure. Bled dn. Unsting from retainer. Sting back into retainer. Pressure test csg to 1000#. Held good pressure. Bled dn. Had TRM pump truck tie onto tbg swivel and pump through retainer & out squeeze holes to break circulation to surface. Pumped a total of 459 Bbls fresh wtr @ 3.0 bpm w/ 1500# tbg pressure and did not break circulation to surface. Pressured wellbore to hold 1000#. Bled psi off to frac tank. Decided to pump dn 9 5/8" csg to see if we would pressure up. Pumped 5 Bbls freely then pressured up to 1500#. Pumped a total of 15 Bbls dn 9 5/8" csg @ .5 bpm w/ 1500# csg pressure. SD pressure was 1000#. Bled dn tbg pressure again to frac tank, but 9 5/8" csg held 1000#. Have restriction between 4 1/2" & 9 5/8" casings. SI well. SDFN. Will try to break circulation pumping through retainer in the AM.

Current Operation: Try breaking circulation through CICR.

03/21/10 Checked pressure on tbg stung into retainer when arriving on location. Tbg pressure was 400#. Checked csg pressure also. Csg pressure was 600#. Bled dn 9 5/8" csg to frac tank (1/2 Bbl oil little gas). RU TRM pump truck to tbg swivel and tried to break circulation again pumping 100 Bbls fresh wtr @ 1.5 bpm w/ 1200# tbg pressure. Did not break circulation to surface. SD pump. Visit w/ Phil Hawkins w/ OCD & Matt. Wait on proceeding orders. MIRU Rising Star cement pump truck and equipment. Test line and manifold to 2500#. Had TRM pump truck pressure 4 1/2" csg to 500# and hold while pumping cement job. Start pumping dn tbg to get injection rate and pressure. Pumped 3 Bbls fresh wtr @ 2 bpm w/ 1600#. SD. Batch up cmt slurry mixing 100 sxs Class C neat w/ 15 Bbls fresh wtr (Cmt wt- 14.8, Yield 1.34). Squeeze cmt slurry pumping 2 bpm w/ 800# tbg pressure pumping 24 Bbl total slurry. Displace w/ 13.5 Bbls fresh wtr @ 2 bpm w/ 1100# leaving 2 Bbls in tbg when SD pump. Bleed dn csg pressure. Unsting from retainer. POOH w/ tbg leaving approximately 40' +/- cement on top of retainer. Reverse circulate by pumping 25 Bbls fresh wtr dn 4 1/2" csg and out tbg bringing back 2 Bbls cement to frac tank. RDMO Rising Star cement trucks. POOH w/ 128 jts- 2 3/8" J-55 4.7# EUE 8rd tubing and retainer stinger. LD stinger. Close BOP blinds. SI well. SDFN. Will RU JSI to dump bail cmt on existing plug before shooting squeeze holes in the AM.

Current Operation: RU JSI to dump bail cmt, shoot squeeze holes @ 3400', TRM to break circulation to surface.

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03/22/10 MIRU JSI electricline truck to RIH w/ 3 1/2" cmt dump bailer and make 3 runs putting a total of 94' cmt on top of CICR @ 4072'. Tagged TOC above retainer @ 4032' (what was left after squeeze job). TOC @ 3978'. LD cmt dump bailer. RIH w/ gun to shoot 4 squeeze holes @ 3390'. POOH w/ shot gun. MIRU TRM pump truck to break circulation to surface w/ fresh wtr. Pumped 220 Bbls dn 4 1/2" csg through squeeze holes and broke circulation after pumping 10 Bbls wtr. RDMO JSI electricline truck. Had a 4 bpm rate @ 1000# pressure. PU & RIH w/ 4 1/2" CICR, 2 3/8" API SSN, 104 jts- 2 3/8" J-55 4.7# EUE 8rd tubing. RU TRM pump truck to pump 15 Bbls fresh wtr through retainer. Set CICR @ 3310'. Pulled 5 pts into retainer and tested tbg to 2000#. Held good pressure. Bled dn. Unsting from retainer then sting back into it. Pressure test csg to 500# and held good pressure. Bled dn psi. Wait for Rising Star cement trucks to get to location. MIRU Rising Star cement pump truck & equipment. Test line & Lea County manifold to 2500#. Had TRM pump truck pressure 4 1/2" csg to 500# and hold while pumping cement job. Start pumping dn tbg to break circulation w/ 3 Bbls wtr. Pumped 3 Bbls fresh wtr @ 3 bpm w/ 1490#. Start mixing cmt slurry pumping 244 Bbls total Class C neat (Cmt wt-14.8#, Yield-1.34). Displace w/ 10.5 Bbls fresh wtr @ 2 bpm w/ 1350# leaving 2 Bbls in tbg when SD pump. Bleed dn csg pressure. Unsting from retainer. POOH w/ tbg leaving approximately 20' +/- cement on top of retainer. Reverse circulate by pumping 24 Bbls fresh wtr dn 4 1/2" csg and out tbg bringing back 2 Bbls cement to frac tank. RDMO Rising Star cement trucks. POOH w/ 104 jts- 2 3/8" J-55 4.7# EUE 8rd tubing and retainer stinger. LD stinger. Close BOP blinds. SI well. SDFN. Will RIH w/ tbg and LD tbg on racks before pickling tbg & csg in the AM. Had good cement to surface.

Current Operation: RIH w/tbg. LD tbg on rack. Pickle tbg.

03/23/10 Open BOP blinds. RIH w/ 2 3/8" x 4' Perforated Tbg sub (bullplugged), 104 jts- 2 3/8" J-55 4.7# EUE 8rd tubing. Tag TOC above CICR @ 3295'. POOH w/ 36 jts- 2 3/8" J-55 4.7# EUE 8rd tubing. RIH w/ 36 jts- 2 3/8" tbg (that was stood back in derrick before running original 104 jts) and POOH & LD on pipe racks. RIH w/ 35 jts- 2 3/8" tbg to have EOT @ 3265'. Wait for Rising Star acid truck to get to location (ran late from earlier job). Had Malone backhoe & truck haul 36 jts- 2 3/8" J-55 tbg back to yard. MIRU Rising Star acidizing trucks to pickle tubing w/ 300 gals (7 Bbls) xylene followed by 1000 gals (26 Bbls) 15% NEFE HCL acid and flush/displace hole w/ 64 Bbls 2% KCL wtr. Pumped dn tbg & out csg to frac tank @ 1.5 bpm w/ 160# avg. RDMO Rising Star acid trucks. POOH w/ 103 jts- 2 3/8" J-55 4.7# EUE 8rd tubing. LD 2 3/8" x 4' Perf Tbg sub and bullplug. Close BOP blinds. SI well. SDFW. Will let cement cure tomorrow (Friday) and over the weekend before proceeding.

Current Operation: WOC to cure over weekend before RU JSI to perforate.

03/29/10 Open BOP blinds. RIH w/ 2 3/8" API SSN on btm of 104 jts- 2 3/8" J-55 4.7# EUE 8rd tubing. ND BOP & NU B1 bonnet wellhead w/ 2" valve on top. SI well. RDMO Lucky Services pulling unit. Release all equipment.

Current Operation: Well shut-in. Waiting to perforate

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- 06/17/10 Arrived on location, tubing had 0 pressure. Casing was on slight vac. Rigged up Lucky KT to load, and test packer. Took two barrels to load, held 500#. Released packer and POOH w/ tubing and packer. SDFN.  
Current Operation This AM: RU JSI to add perfs.
- 06/18/10 MIRU JSI to add new perfs; 2537', 2658', 2761', 2859', 2865', 2869', 2908', 2909', and 2949'. RIH got on depth w/ log, shot new perfs. POOH RDMO JSI. PU 4 1/2" 32A packer SN and 75 joints of 2 3/8" J-55 4.7# EUE 8rd tubing. Set packer @ 2395'. Closed BOP, took 1bbl to load backside. Pressured to 500# held fine. MIRU Rising Star to acidize following perfs w/ 3000gals 15% NEFE HCl using 50 balls. 2502', 2508', 2519', 2524', 2526', 2543', 2550', 2561', 2569', 2573', 2597', 2602', 2612', 2614', 2635', 2689', 2704', 2537', 2638', 2761', 2859', 2865', 2869', 2908', 2909', 2949. Tested lines to 7991#. Started on acid well broke @ 3030#. Pumped 12bbls dropped 7 balls, Pumped 12bbls dropped 7 balls, Pumped 12bbls dropped 7 balls Well balled out on 21 balls. Pressure 4801# Let balls drop resumed acid and dropped 12 more balls. Started flush pumped 20bbls to bottom perf. Pumped 74bbls of acid, dropped 33balls Min pressure was 2740#, Max pressure was 4801# and Avg pressure 2440# Min rate was 3bpm, Max rate was a 6bpm, and Avg pressure was 6bpm. ISIP was 1290, 5min 1220, 10min 1200, 15min 1170#. Let acid set for 1.5 hours. Started flowback @ 3:40 PM Had 1150# on tubing set choke on 20/64ths. Flowed 27bbls in one hour tubing pressure was 60# Set choke on 32/64ths. Left well open to frac tank SDFN. We have 94 bbls of fluid to recover. Had recovered 27bbls leaving 67bbls to recover.  
Current Operation This AM: Swabbing well.
- 06/19/10 On location, well had 0 pressure, on 32/64ths choke. Gauged frac tank had flowed 17bbls overnight, Making flowback @ 44bbls. Leaves 50bbls to recover. Made 4 swab runs, tubing dry. Shut down for 1hr. RIH had no fluid level. Made total of 5runs recovered 11bbls. Have recovered 55 of 94 bbls. Leaving 39bbls to recover. SDFN  
Current Operation This AM: POH w/ pkr.
- 06/21/10 On location, well didn't flow over weekend. RU swab, RIH hit fluid level @ 300'fs. Made 4 swab runs recovering 8bbls. On first run had 40% oil cut. Rest of runs might have 1% oil cut. Released packer, RIH past perfs to make sure balls are off perfs. POOH LD 2 3/8" tubing on pipe racks. Removed BOP. Installed 5000# frac valve. RDMO. Waiting on Frac. Two State transferred tubing and racks to yard. SDFN Have recovered 61bbls of load still have 31bbls left of 94bbls.  
Current Operation This AM: Waiting on frac.

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06/23/10 MIRU Frac Tech pump trucks to frac well dn csg. RU Stinger csg saver on top of frac valve on wellhead. Frac Tech tested lines to 5500#. Open well with 0# csg pressure. Start pumping 15# liner gel to breakdown well. Broke @ 1457#. Started on 15% HCL acid 48bbbls @ 6.6 bpm w/ 1443# csg pressure. Staged @ 1424bbbls Started 15# Liner Gel pad @ 56.9bpm w/ 3092#. Staged .25# 20/40 TG w/470Bbbls w/ 15# liner gel pumped. Swept sand w/ 244bls of 15# liner gel The following is a break down of proppants/sweeps pumped:

Csg Psi	Bbbls Pumped	BPM		Description
3071#	484	62.1	(10,328#)	0.50# (ppg) 20/40 Texas Gold
3059#	238	62.1		Sweep (displace .5# sand from csg w/ 15# liner )
2702#	398	53.5	(12,125#)	0.75# (ppg) 20/40 Texas Gold
2544#	229	50.9		Sweep (displace .75# sand from csg w/ 15# liner)
2836#	757	60.3	(33,315#)	1.0# (ppg) 20/40 Texas Gold
2845#	237	60.3		Sweep (displace 1.0# sand from csg w/ 15# liner)
2790#	506	60.4	(25,143#)	1.25# (ppg) 20/40 Texas Gold
2899#	249	62.2		Sweep (displace 1.25# sand from csg w/ 15# liner)
2841#	236	62.2	(11,103#)	1.25# (ppg) Super LC 20/40 resin coated sand w
2870#	238	62.1		Sweep (displace 1.25# sand from csg w/ 15# liner)
2807#	764	61.9	(43,662#)	1.5# (ppg) Super LC 20/40 resin coated sand w/
2596#	227	55.3		Sweep (displaced 1.5# sand from csg w/ 15# liner)
2827#	256	62.1	(16,787#)	1.75# (ppg) Super LC 20/40 resin coated sand w
2904#	242	61.6		Sweep (displaced 1.75# sand from csg w/ 15# liner)
2875#	389	60.2	(27,193#)	2.0# (ppg) Super LC 20/40 resin coated sand w/
3030#	36	57.4		Flush 3 Bbbls short of top perf w/ 15# liner gel 3

Shutdown pumps. ISDP @ 1368#. 5 min- 1334#, 10 min- 1328#, 15 min- 1322#. Treating pressures: MAX- 3411#, MIN- 1092#, AVG- 2887#. Injection rates: Treating fluid-Min 5.6 bpm , Max 62.6 bpm Avg 59.9 bpm. RD Stinger csg saver. RDMO Frac Tech pump trucks. Have 7492 Bbbls load wtr to recover RU Pro well testing flowback flange up to wellhead. Left well shut in overnight for resin to set. Will start flowing well back to frac tank in AM. Pumped a total of 98,745# Super LC 20/40 proppant and 86,176# of 20/40 Texas Gold sand into well bore.

Current Operation This AM: Starting flowback.

06/24/10 Started flowback @ 8:30AM put choke on 12/64ths w/ 1150#. Flowed to frac tank for 2.5hrs, made 63bbbls. Switched flowback to CTB. Had to fill 3" flowline. @ 7:00PM had flowed back 267 total bbbls w/1080 # on well. Have 7225bbbls left to recover. Flowing 25bbbls an hour w/ no sand. Told flowback hand to open well to 30 to 35bbbls per hour. Will check well in AM.

Current Operation This AM: Flowing well back.

06/25/10 From 7:00PM 6-24-10 to 2:30PM on 6-26-10 flowed back 613bbbls of fluid. Well had 390# on 17/64ths choke. Pumper pinched well back to 15/64ths. Have recovered 880bbbls of fluid leaving 6612 bbbls to recover.

Current Operation This AM: Flowing well back.

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- 06/26/10 From 2:30PM 6-25-10 to 2:30PM on 6-26-10 flowed back 260 bbls of fluid. Well had 350# on 15/64ths choke. Asked pumper to open well wide open. Have recovered 1140bbls of fluid leaving 6352 bbls to recover.  
Current Operation This AM: Flowing well back.
- 06/27/10 From 2:30PM 6-26-10 to 2:30PM on 6-27-10 flowed back 492 bbls of fluid. Well had 30# on full open choke. Have recovered 1632 bbls of fluid leaving 5560 bbls to recover.  
Current Operation This AM: Flowing well back.
- 06/28/10 From 2:30PM 6-27-10 to 2:30PM on 6-28-10 flowed back 221 bbls of fluid. Well had 30# on full open choke. Have recovered 1853 bbls of fluid leaving 5339 bbls to recover.  
Current Operation This AM: Flowing well back.
- 06/29/10 Road rig & crew to location from Wright #1 yesterday and spot rig. MIRU Lucky Services pulling unit. Well still flowing back frac fluid to battery through flowline. RU TRM vac truck to pull free flowing wtr from csg while working on well. ND Stinger 6" frac valve from wellhead. NU BOP. PU & RIH w/ 2 jts- 2 3/8" J-55 4.7# EUE 8rd tubing (open ended as tail pipe), new 2 3/8" Slotted Seat Nipple, new 2 3/8" API Standard Seat Nipple, 91 jts- 2 3/8" J-55 4.7# EUE 8rd tubing. Tagged fill (TOS) @ 2933'. POOH w/ above tubing. RIH w/ 2 3/8" notched collar, (2) 2" check valves, 20 jts- 2 3/8" J-55 tubing (as cavity), S&P bailer, 70 jts- 2 3/8" J-55 tubing to tag top of fill @ 2860' (higher than before). Start bailing sand and couldn't make any hole due to sand being real hard. Decided to POOH w/ bailer to RIH w/ bit & collars to reverse the sand out with reverse pump in the AM. POOH w/ tbg & LD bailer, check valves & notched collar. Close BOP blinds. Left well open to flowline overnight. SDFN. Will MIRU Lucky reverse unit in the AM.  
Current Operation This AM: RIH w/ bit and collars.
- 06/30/10 MIRU Lucky Rental reverse pump & pit. Had TRM vac truck fill pit w/ 100 Bbls 2% KCL wtr then tie onto csg & pull free flowing wtr from csg while RIH. Raining all morning. PU & RIH w/ new 3 7/8" drill bit, bit sub, (4) 3 1/8" drill collars, x-over sub, 88 jts- 2 3/8" J-55 4.7# EUE 8rd tubing. Tag fill (TOS) @ 2905'. PU swivel on jt #88 and start reverse circulating 2% KCL wtr. With good circulation started CO sand. Circulate btms up after each jt of tbg we picked up to keep sand in tbg light. CO to 3202' w/ 97 jts- 2 3/8" tbg. Circulate btms up to clean sand out of tubing. LD swivel. POOH w/ 26 jts- 2 3/8" J-55 tbg to get bit & EOT above top perf. Put valve in tbg. Close BOP rams. Tie csg into flowline. SDFN. Have 5 1/2 more jts of tbg to CO to btm. Will finish CO sand in the AM.  
Current Operation This AM: Finish CO sand.

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07/01/10 Remove valve from tbg. Open BOP rams. RIH w/ 26 jts- 2 3/8" J-55 tubing to top of fill @ 3202'. PU swivel on jt #98. Reverse circulate to pit till clean. Start DO sand reverse circulating w/ 3 jts- 2 3/8" tbg to TOC @ 3293' (by tbg tally). Circulate well clean for 30 minutes. LD swivel. POOH w/ 100 jts- 2 3/8" J-55 tbg. LD (4) 3 1/8" drill collars and 3 7/8" drill bit. PU & RIH w/ 2 jts- 2 3/8" J-55 tbg (open ended as tail pipe), new 2 3/8" Slotted Seat Nipple, new 2 3/8" API Standard Seat Nipple, 98 jts- 2 3/8" J-55 4.7# EUE 8rd tubing. ND BOP & NU B1 bonnet wellhead. Had S&B roustabout gang build wellhead & hook into flowline. Had TRM vac truck pull free flowing wtr from well while RIH w/ tbg & rods. PU & RIH w/ 2" x 1 1/2" x 12' RWBC HVR pump w/ SCID Bbl (+.001"), 1 1/2" x 4' SM plngr (-.003"), DV T/C b&s, 1' LS & SRG w/ 1" x 16' gas anchor, (8) 1 3/8" x 25' Grade K sinker bars w/ 3/4" pins & FHTC, (115) 3/4" x 25' "KD" rods w/ FHTC, 3/4" x 4' "KD" pony rod sub w/ FHTC, 1 1/4" x 22' PR w/ 1 1/2" x 12' PRL. Left well with a light tag on pump. Hang well on. Well full and flowing (no need to load). Pressured tbg to 500# with pump. Held good pressure and had good pump action. Had S&B roustabout gang haul dirt and fill in around wellhead, pickup trash and tighten pumping unit belts. RDMO TRM vac truck & Lucky Services pulling unit. Put well on production @ 6:00 PM. FINAL REPORT.  
Current Operation This AM: Turned into battery.