Form 3160-5 (September 2001)

UNITE DEPARTMENT OF THE INTERIOR OF ERATOR'S COPY
BUREAU OF LAND MANAGEMENT TATES

FORM APPROVED OMB No 1004-0135 Expires: January 31, 2004

	KIM
PROVED	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No. NMNM-100335 6. If Indian, Allottee or Tribe Name

SUBMITANTRI	PLICATE Otherinstruc	เตอกรไอก์ (ever	se sidle.	7. If Unit or CA	/Agreement, Name and/or No.
1. Type of Well	AND STORY THE ROLL STATE OF THE PROPERTY OF TH	TO COMPANIE CONTROL OF THE PROPERTY OF THE PARTY OF THE P			
Oil Well Gas Well Other				8. Well Name and No.	
2. Name of Operator			Ogden #1H		
BTA Oil Producers LLC 3a. Address 3b. Phone No. (include area code)			9 API Well No		
30.7110110710				30-015-24206 10. Field and Pool, or Exploratory Area	
104 S. Pecos, Midland, TX 79701 (432) 682-3 4. Location of Well (Footage, Sec., T, R, M, or Survey Description)				Culebra Bluff; Bone Spring, S	
UL -G-, Sec. 29, T23S-R28E 1980' FNL & 1830' FEL				11. County or Parish, State	
12 CHECK ADD	DODDIATE DOV(EC) TO I	NIDICATE MAT	LIDE OF MOTICE P	EDORT OR O	
	PROPRIATE BOX(ES) TO I			EPORT, OR O	THER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
—	Acidize	Deepen	Production (Star	t/Résume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		Other
Final Abandonment Notice	Change Plans	Plug and Abandor		pandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
determined that the site is ready for the site in the site is ready for the site in the site is ready for the site in th	BP @ 4070'. Load 7-5/8" csg w/ ' x 10-3/4" annulus. Pmpd 400 csg to 1500 psi - okay. et RBP @ 8130'. Set pkr @ 800 -6031'. POH w/pkr & RBP. Set i031'. Circ. Tested 7-5/8" to 150 POH w/pkr. Cmt csg leak 5225- 265'. POH w/pkr. Set comp cmt or 30 min - okay attons (to add horizontal lcg)	FW Test CBP to sx cmt into 7-5/8" (10'). Test 7-5/8" (25) t comp cmt ret @ 500 psi for 30 min - 6-58' w/60 sx Micro-	1000 psi - okay. x 10-3/4" WOC. Run o to 1500 psi - okay. Re 670'. Sqz perfs 5825-60 okay. Tested sqzd perfs Matrix. WOC 72 hrs. 150 sx cmt. WOC 12 h	CBL - indicated g l pkr & RBP. Set 031' w/150 sx. PC to 1500 psi - oka Wash 4628-6320 urs. Drill cmt ret ACCEPTEL	good bond 2750' to surface RBP @ 6170' Set pkr @ O of ret, rev out WOC 18 ay. O' - found no firm cmt. WIH & cmt to 5265' Circ FOR RECORD
14. I hereby certify that the foregoing Name (PrintedTyped)	g is true and correct			PUDEAU CE	nris Walls
Pam Inskeep		Title	Regulatory Adminis	BUREAU OF LA	IND MANAGEMENT
Signature CML 176	2Keep	Date	10/16/2009		
	THIS SPACE FO	R FEDERAL OR	STATE OFFICE US	E	
Approved by (Signature)			Name (Printed-Typed)	Т	itle
Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to co	l or equitable title to those rights	does not warrant or in the subject lease	Office		Date
Title 18 U S C Section 1001 and Titl	le 43 U S C Section 1212, make it	a crime for any pers	on knowingly and willfull	y to make to any d	epartment or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

