

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

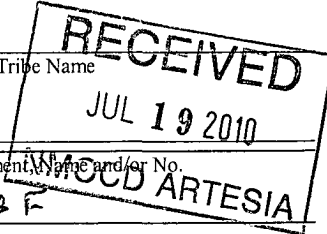
OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 05063

6. If Indian, Allottee or Tribe Name



SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
20 North Broadway, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-235-3611

7. If Unit of CA/Agreement, Name and/or No.

Nm. 70928 F

8. Well Name and No.
Cotton Draw Unit 76

9. API Well No.
30-015-29252

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1680 FSL 1660 FWL SEC 1 T25S R31E

10. Field and Pool or Exploratory Area
Morrow

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Add Pay Morrow</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company L. P. respectfully requests to abandon the Devonian and recomplete to the Morrow as follows:

- 1) MIRU PU. ND WH. NU BOP. POOH w/ tbg & pkr.
- 2) MIRU WL. RIH w/ GR/JB to 16,275'. RIH w/ CIBP & set @ 16,255'. LH w/ 7.5% KCL. Test CIBP to 2500#. Dump 35' cmt on CIBP. RDMO WL>
- 3) RIH w/ TCP gun, pkr & tbg. Set pkr @ 14,764'. Swab. Load TCP gun 14,864-74' @ 3 spf: 30 holes. Correlate Schlumberger LITH/DENS/COMP/NEUTRON dated April 12, 1997.
- 4) ND BOP. NU WH. Test pkr 1500#. MIRU WL. RIH w/ GR/CCL. RDMO WL.
- 5) Shoot guns. MIRU BJ & acidize 14,864-74'. RDMO.
- 6) RU BJ & frac perms 14,864-74'. RD MO. Flow test well.
- 7) RDMO PU. RU & RIH w/ swab. RD swab. Turn well to production.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Judy A. Barnett

Title Regulatory Analyst

Signature

Date 06/21/2010

THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE

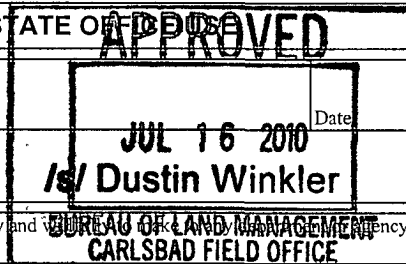
Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation to any agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Cotton Draw Unit 76	Field: Paduca Devonian
Location: Sec 1-T25S-R31E; 1680' FSL & 1660' FWL	County: Eddy State: NM
Elevation: GL - 3457' KB - 3485'	Spud Date: 10/27/1996 Compl Date: 5/1/1997
API#: 30-015-29252	Prepared by: Brad Crowdis Date: 6/3/2010 Rev:

CURRENT

24" hole
18 5/8", 87.5# K-55 @ 700'

17-1/2" Hole
13-3/8", 68#, HCL-80 @ 4578'

7", 38#, L-80 @ 11552'
TOL @ 11656'

12-1/4" Hole
9-5/8", 53.5# & 47# P-110 @ 12033'

Liner
7 5/8", 39# T-95 @ 14698'

5 1/2", 20#, P-110 @ 16307' (Top @ 11552')

Production Tbg Detail:

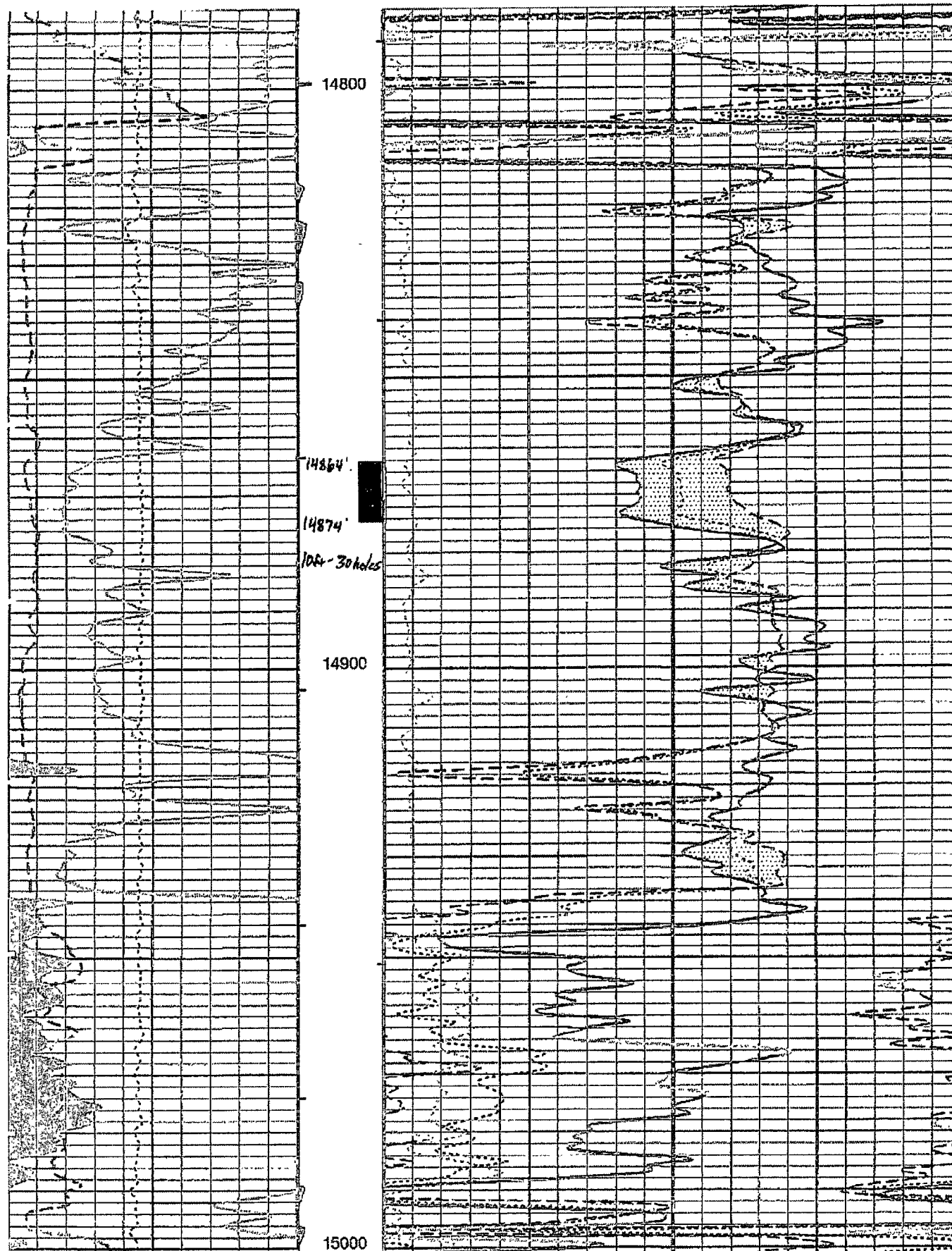
1 jt 8.7# PH-6 tbg pin up, 1 - pin x pin sub, 1 - 10' pup jt, 1 - 4' pup jt, 221 - jts 2 7/8" 8.7# L-80 PH-6 tbg, 1 - XO sub, 296 - jts 2 7/8" 6.5# L-80 ABC mod tbg, 1 - Baker F nipple (1.875" ID), 1 - jt 2 7/8" 6.5 L-80 ABC tbg, 1 - Baker F nipple (1.875" ID), 1 - XO sub, 1 - Baker E-36 40-26 seal assembly. Top profile nipple @ 16273', Second profile nipple @ 16307'.

EOT @ 16307'

Devonian - Open hole 16307' - 16623'

Frac'd w/ 50000 gals DGA 320, 45000 gals YF330, 6500 gals Acid, (No Report of sand being pumped in reports.)

TD 16,623'



Devon Energy Production Co., LP
NM-0503: Cotton Draw Unit #76
API: 30-015-29252
Lea County, New Mexico

RE: Add Perfs – Conditions of Approval

There is to be no surface disturbance beyond the originally approved pad. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.

Plug back to go as follows:

1. Spot a 370' Class H plug (25sx minimum) from TD-16257'. WOC and tag.
(Open Hole – Devonian – Casing shoe)

5M BOP is to be used for this well. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

Submit subsequent report with updated wellbore schematic and well tests, and a new completion report once work is completed.

DHW 071210