

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

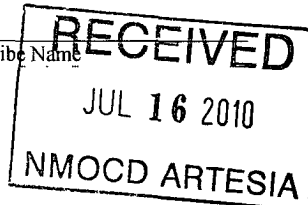
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use 'APPLICATION FOR PERMIT' for such proposals

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No
NMNM 3620

6. If Indian, Allottee or Tribe Name



7. If Unit or CA, Agreement Designation
NMNM111028

8. Well Name and No.
Kitty Hawk Federal 1

9. API Well No.

30-015-32746

10. Field and Pool, or Exploratory Area
Watkins; Bone Springs

11. County or Parish, State
Eddy County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Lynx Petroleum Consultants, Inc.

2. Address

P.O. Box 1708, Hobbs, NM 88241

Telephone No.

505-392-6950

3. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL J, 1980 FSL & 1850 FEL, Sec. 1, T19S, R31E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

1. MIRU. Pull rods and pump. ND wellhead. NU BOP. Unset tbg. anchor. Tally tbg. out of hole.
2. RU Schlumberger. Perforate Delaware 5187-90', 5195-99', 5341-43', 5346-50', 5354-57', 5360-65', 5413-16', 5418-22', 5472-76', 5486-94', and 6006-6012' w/ 1 JSPF (57 holes total).
3. TIH w/treating packer and RBP w/ ballcatcher.
4. Test tubing in hole to 5000 psi. Set RBP @ $\pm 6100'$ and test to 1000 psi.
5. Pull up and set packer @ $\pm 5100'$. Load annulus w/2% KCL TFW and pressure to 500 psi.
6. Acidize upper Delaware dolomite w/3800 gals. 15% HCL-NE-FE acid w/100 ball sealers.
7. Flow well back until dead.
8. Release packer. Drop down and latch RBP. TOOH.
9. TIH w/OEMA, SN, ± 54 jts. tbg., tbg. anchor, and sufficient tbg. to place SN at or below 6750'.
10. ND BOP. NU wellhead. Run rods and pump. Return well to production.

14. I hereby certify that the foregoing is true and correct

Signed Debbie McKelvey Title Debbie McKelvey, Agent Date 7/9/10

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any

