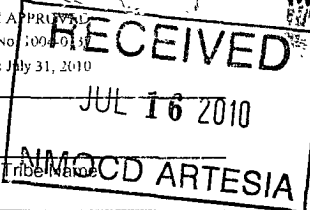


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVAL  
OMB No. 1004-0155  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No  
NM-1160446 If Indian, Allottee or Tribe Name  
NA

7 If Unit or CA/Agreement, Name and/or No

NA

8 Well Name and No

Petrogulf BJT Federal #1H

9 API Well No

30-015-37365

10. Field and Pool or Exploratory Area

Poker Lake; Delaware, East

11 County or Parish State

Eddy County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well



Oil Well



Gas Well



Other

2 Name of Operator

Yates Petroleum Corporation

3a Address

105 S. 4th Str., Artesia, NM 88210

3b Phone No. (include area code)

575-748-1471

4 Location of Well (Footage, Sec., T, R, M., OR Survey Description)

Surface - 660'FSL &amp; 330'FEL of Section 14-T24S-R31E (Unit P, SESE)

BHL - 595'FSL &amp; 4893'FEL of Section 14-T24S-R31E (Unit M, SWSW)

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> After Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once logging has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1/15/10 NU BOP.  
1/18/10 Tagged DV tool at 6128'. Drilled out DV tool. Tested to 2500 psi for 30 min, good.  
1/19/10 RIH with tubing to 12,660' PBTD. Pickled tubing and casing with 500g Xylene and 1200g 15% HCL. Circulated clean. Spotted 2500g 15% HCL acid inhibited.  
1/20/10 RIH with bit and scraper past DV tool at 6128'. Run CBL/VDL/GR logs from 8536' to surface with 1000 psi.  
1/21/10 Perforated Delaware 12,610' (12), 12,483' (12), 12,356' (12) and 12,229' (12).  
2/8/10 During cement job pumped 1/2 BPM @ 520 psi. Pumped 35 bbis. Rigged up cement crew on 9-5/8" and pumped 10 bbis water, 659 sk 35/65 Poz "C" cement. flushed with 2 bbis.

CONTINUED ON NEXT PAGE:

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Tina Huerta

Title Regulatory Compliance Supervisor

Signature

Date March 11, 2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

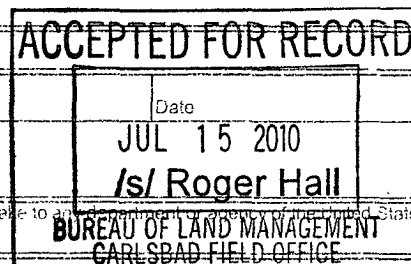
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Yates Petroleum Corporation  
Petrogulf BJT Federal #1H  
Section 14-T24S-R31E  
Eddy County, New Mexico

Form 3160-5 continued:

2/12/10 Wireline set RBP at 5800'. Loaded and tested with 15 bbls to 1000 psi, good. Run CBL/VDL/Collar log from 5790' to 100'. TOC at 420'

2/22/10 Latched onto RBP at 5800' and released. Cleaned up DV tool.

2/24/10 Acidized 12,229'-12,610' w/2500g 7-1/2% HCL acid. Frac w/a 30 PPT borate gel, 123,928# 20/40 Jordan-Unimin, 84,056# propnet. Spotted 2500g 7-1/2% acid at 12,166'. Perforated Delaware 12,102' (12), 11,975' (12), 11,848' (12) and 11,721' (12).

2/25/10 Acidized 11,721'-12,102' w/2500g 7-1/2% acid. Frac w/a 30 PPT borate gel, 125,024# 20/40 Jordan-Unimin, 79,500# propnet. Spotted 2500g 7-1/2% acid at 11,653'. Perforated Delaware 11,594' (12), 11,467' (12), 11,340' (12) and 11,213' (12). Acidized w/2500g 7-1/2% acid. Frac w/a 30 PPT borate gel, 123,418# 20/40 Jordan-Unimin, 80,476# 20/40 propnet. Spotted 2500g 7-1/2% acid at 11,150'. Perforated Delaware 11,086' (12), 10,959' (12), 10,832' (12) and 10,705' (12). Acidized w/2500g 7-1/2% acid. Frac w/a 30 PPT borate gel, 123,524# 20/40 Jordan-Unimin, 79,885# 20/40 propnet. Spotted 2500g 7-1/2% acid at 10,642'. Perforated Delaware 10,578' (12), 10,451' (12), 10,324' (12) and 10,197' (12). Acidized w/2500g 7-1/2% acid. Frac w/a 30 PPT borate gel, 123,950# 20/40 Jordan-Unimin, 82,162# 20/40 Jordan with propnet.

2/26/10 Spotted 2500g 7-1/2% acid at 10,134'. Perforated Delaware 10,070' (12), 9943' (12), 9816' (12) and 9689' (12). Acidized w/2500g 7-1/2% acid. Frac w/a 30 PPT borate gel, 122,245# 20/40 Jordan-Unimin, 80,988# 20/40 Jordan with propnet. Spotted 2500g 7-1/2% acid at 9620'. Perforated Delaware 9562' (12), 9435' (12), 9308' (12), 9181' (12). Acidized w/2500g 7-1/2% acid. Frac w/a 30 PPT borate gel, 123,810# 20/40 Jordan-Unimin, 82,405# 20/40 Jordan with propnet. Spotted 2500g 7-1/2% acid at 9118'. Perforated Delaware 9054' (12), 8927' (12), 8800' (12) and 8673' (12). Acidized w/2500g 7-1/2% acid. Frac w/a 30 PPT borate gel, 123,087# 20/40 Jordan-Unimin, 62,391# 20/40 Jordan with propnet. Flow thru plugs at 9620', 10,134', 10,642', 11,150', 11,653' and 12,166'. 2-7/8" tubing at 7744'.

3/6/10 Date of 1st production - Delaware

  
Regulatory Compliance Supervisor  
March 11, 2010