

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-37627
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L. P.		6. State Oil & Gas Lease No.
3. Address of Operator 20 N. Broadway, Oklahoma City, 73102		7. Lease Name or Unit Agreement Name Cooter 16 State
4. Well Location Unit Letter <u>D</u> : <u>330</u> feet from the <u>North</u> line and <u>1190</u> feet from the <u>West</u> line Section <u>16</u> Township <u>25S</u> Range <u>29E</u> NMPM <u>EDDY</u> County		8. Well Number 3H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3007' GR		9. OGRID Number 6137
		10. Pool name or Wildcat Willow Lake; Bone Spring Southeast

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Drilling Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/08/10 - Spud @ 12:30. TD 17 1/2' hole @ 719'. RIH w/ 17 jts 13 3/8" 48# H-40 csg and set @ 719'. FC @ 671'.  
6/09/10 - RU BJ lead w/ 440 sx @ 13.5 ppg. Tail w/ 250 sx @ 14.8 ppg. Disp w/ 106 bbls wtr. Circ 64 sx to pit. RD BJ. WOC. Test csg. NU BOP & test 3000# 10 mins. PT to 1500#.  
6/10/10 - 6/13/10 - PT BOPs, choke manifold & FV to 3000#, for 10 mins. TD 12 1/4" hole @ 2954'.  
6/14/10 - RIH w/55 jts 9 5/8" 36# J-55 LT&C csg and set @ 2954'. FC @ 2905'. Test to 4000#, ok. RU BJ lead w/ 700 sx 35:65 C 5 % Salt, 1/8#sx /CF 1/4% FL52A mix @ 12.5 ppg, Yld @ 2.04 cf/sx. Mix wtr @ 11.24 g/sx. Tail w/ 300 sx 60:40 POZ Premium C w/ 5% Salt, 1/8#sx CF 4% SMS 4% MPA-5. Mix @ wt 13.8 ppg, Yld 1.38 cf/sx. Mix wtr 6.44 g/sx. Displ w/ 225 bbls FW. Circ 179 sx to surf. RD BJ. WOC. ND BOP. Test BOP manifold & safety valves to 5000# for 10 mins, annular to 3500#, for 10 mins.  
6/27/10 - 6/30/10 - TD 8 3/4" hole @ 11,589'. DV Tool @ 5464'. RIH w/ 121 jts 5 1/2" 17# BTC and 140 jts 17# LTC csg and set @ 11,567'. CHC. Test to 4500#. RU BJ cmt 1<sup>st</sup> Stage: lead w/ 300 sx 35:6 5 @ 12.5 ppg. Tail w/ 1350 sx 50:50 POZ @ 14.2 ppg. Circ 273 sx to surf. 2<sup>nd</sup> Stage lead w/ 550 sx 35:65 POZ Cl C @ 12.5 ppg. Tail w/ 150 sx 60:40 POZ Cl C @ 13.8 ppg. No cmt to surf. RD BJ. ND BOP. NU WH.

Spud Date:


6/08/10

Rig Release Date:

06:00 7/1/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE




TITLE Regulatory Analyst

DATE 7/14/10

Type or print name Judy A. Barnett E-mail address: Judith.Barnett@dmn.com PHONE: 405-228-8699

For State Use Only

APPROVED BY:

  
9 5/8" casing - Pressure Test?

TITLE Field Supervisor

DATE 7-19-2010

5 1/2" csg. to be Press. tested prior to comp. oper's.