

Submit 1 Copy To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-37716
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 34361
7. Lease Name or Unit Agreement Name Stilleto '16' State
8. Well Number 5H
9. OGRID Number 06742
10. Pool name or Wildcat Cemetery- Yeso

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Echo Production INC

3. Address of Operator

P.O. Box 1210 Graham, TX 76450

4. Well Location

Unit Letter **A** : 380 feet from the East line and 380 feet from the North line

Section 16

Township 20S

Range 25E

NMPM

County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3462'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-2-10 MIRU Cavaloz Rig 2, 4-3-10 5:30am- Spud 12 1/4" hole 20" @ 40', 10:30am- 4-4-10 Lose complete returns. Attempt to regain by spotting LCM pills w/ no success. 4-5-10 Report situation to OCD and drill ahead dry to 890'. Spot LCM pill on bottom and POOH. For Csg: Run notched collar 1jt, FC, 23 jts new 9 5/8" 36# J-55, 6 centralizers (bottom jt & every 3<sup>rd</sup> collar). Land csg @ 875', Cmt w/ 20 bbl gelled water, 150 sx Cls C thixotropic, 200 sx Cls C 4%gel, 2%CaCl, 3% Gilsonite, 200 sx Cls C 2% CaCl. Circulate gelled water to surface. Tag Cmt w/ 1" pipe @ 60', Report to OCD. 4-6-10 1" to surface with 60 sx, WOC 1 hr, test csg. head To 1200 psi 4-9-10 Drill 8 3/4" hole to 3371', spot pill on btm, TOO & run logs. 4-10-10 Plug back with 258 sx Cls C premium Plus, PU to 2693' c/o 20 bbl excess, PU to 2000' spot 365 sx cls. 4-12-10 Kick off and begin drilling curve to TD of 7205'. 4-23-10 Release rig.

\* All csg. strings required to be pressure tested before continuing with operations.

Spud Date:

4-3-10

Rig Release Date:

4-23-10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ken Seligman

TITLE Engineer

DATE 7-13-10

Type or print name Ken Seligman

E-mail address: ken.s@echoproduction.com PHONE: (940) 549-3292

For State Use Only

APPROVED BY:

Darold May

TITLE Field Supervisor

DATE 7/19/10

Conditions of Approval (if any): \*