

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC-029419A

6. If Indian, Allottee or Tribe Name

RECEIVED

JUL 21 2010

NMOCD ARTESIA

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
SandRidge E&P, LLC

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Skelly Unit #124

9. API Well No.
30 015 22258

3a. Address
123 Robert S Kerr Ave
OKC OK 73102-6406

3b. Phone No. (include area code)
405-429-5682

10. Field and Pool or Exploratory Area
SR-Q-G-SA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL G, Sec 22, T17S, R31E
1880' FNL, 1880' FEL

11. Country or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5-12-10 MI RU PU. Hot wtr annulus & hot oil FL.
5-13-10 Pld pmp & rods. ND WH. NU BOP. Pld tubing. OSHA on location and performed inspection ~ OK. RIH w/notched collar to 2400' on their own: did not have enough tbg to get to bottom. POH LD collar.
5-14-10 PU & RIH w/4-3/4" bit, DC's on 2-3/8" WS. Tgd @ 2490'. Broke circ w/100 bbls. Drld 2490-2506. Circ clean.
5-17-10 RIH to 2506'. Broke circ w/130 bbls. Drld 2506-2511. Bits of metal. Circ clean.
5-18-10 Broke circ w/50 bbls. Milled 2511-15. Circ clean.
5-19-10 Broke circ w/45 bbls. Milled 2515-17. Started getting rubber. Milled up rubber & float collar & cmt 2519-2530'. POH to 2517'. Cleaned up tight spot.
5-20-10 POH w/2 jts tbg. LD DC's. RU Black Warrior WL. Perf 2 JSPF 1920-24, 1928-32, 1989-92, 2042-45, 2050-52, 2074-77, 2082-85, 2096-98, 2102-05, 2107-10, 2114-21, 2130-32, 2138-40, 2150-53, 2160-63, 2166-68, 2173-75, 2179-81, 2194-2205, 2216-18, 2227-30, 2250-52, 2256-58, 2264-66, 2286-93, 2302-10, 2326-30, 2343-47, 2402-04, 2410-12, 2444-48, 2470-73, 2493-96, 2502-10 (274 holes). RD WL. RU bo Monk. Tstd tbg BIH to 6000 psi. Ran RBP, pkr & tbg. Set RBP @ 2523. Left pkr swinging @ 2362'.
5-21-10 RU Petro Plex. A/perfs 2250-2510 w/2200 gals 15% NEFE w/900# RSin 3 stages w/pkr @ 2362'. ISIP 1345, 5-min SIP 1290, 10-MIN sip 1251, 15-min SIP 1200 PSI. Max press 1913 PSI. 45-Min SIP 650#. Flowed back 2 bbls. Reset pkr @ 2061'. A/perfs 2074-2510 w/4400 gals 15% NEFE & 1550# RS in 3 stages. ISIP 1145, 5-min SIP 1294, 10-min SIP 1288, 15-min SIP 1281 psi. 45-min SITP 1200 psi. Max press 1913 psi. Flowed back 50 bbls. Rel pkr. RIH & tagged salt @ 2445'. Washed salt off RBP @ 2523'. Latched onto RBP & POH. Reset pkr @ 1852 w/RBP set @ 2061'. A/perfs 1920-2052 w/1000 gals 15% NEFE w/1550# RS. Flushed w/12 bbls. ISIP 1145, 5-min SIP 1080, 10-min SIP 1071, 15-min SIP 1064. Max Rate 4 BPM. Avg press 1800 psi. RD Petro Plex. 1 hr SITP 1000 psi. flowed back. Rel pkr. POH w/RBP. RIH & set RBP @ 2523'. Set pkr @ 1884'. (continued page 2)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Terri Stathern

Title Regulatory Manager

ACCEPTED FOR RECORD

Signature

Terri Stathern

Date

7/7/10

JUL 17 2010

/s/ Chris Walls

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

5-22/25-10 Swabbed well.

5-26-10 Made 4 swab runs. FFL 1600'. RD swab equip. POH w/ RBP & pkr. RIH w/BHA & 84 jts 2-3/8" J-55 4.7# EUE tbg. Set @ 2520'. ND BOP. NU WH.

5-27-10 Ran pmp & rods. Hung well on. RU pmp trk. Loaded tbg 2/5 bbls & press to 500 psi – OK. RD pmp truck. RD PU. Returned well to production.