Fòrm 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED OMB NO. 1004-0135

	Expires:	July	3
Lease Ser	ial No.		

NMLC029338B

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7	7. If Unit or CA/Agreement, Name and/or No.				
Type of Well Gas Well					8. Well Name and No. HARVARD FEDERAL 6			
Name of Operator Contact: KANICIA CARRILLO COG OPERATING LLC E-Mail: kcarrillo@conchoresources.com					9. API Well No. 30-015-35124-00-C1			
3a. Address 550 W TEXAS, STE 1300 FASKEN TOWER II MIDLAND, TX 79701 3b. Phone Nr. Ph: 432-66			(include area cod 5-4332		10. Field and Pool, or Exploratory GRAYBURG JACKSON Glocieta Veso/SR-DAV-GB-SA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 12 T17S R30E SWNW 2	310FNL 330FWL				EDDY COUNT	Y, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, REP	ORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deep	en	□ Production	n (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	□ Frac	ture Treat	☐ Reclamati	on	☐ Well Integrity		
Subsequent Report	☐ Casing Repair	□ New	Construction	Recomple Recomple	te	□ Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	☐ Temporar	ly Abandon			
	☐ Convert to Injection ☐ Plug		Back	☐ Water Dis	posal			
determined that the site is ready for f DHC-4033 2/15/10 MIRU. Pull 89jts 2-7/8 2/16/10 RIH w/ RBP @ 3713'. pressure to 3800#. 2/17/10 Set CBP @ 4644'. 2/18/10 Set pkr @ 4604'. CBF perfs @ 4682'-5662'. 2/22/10 Squeeze perfs 3190-4 to 1800# w/ 220sx C. in perfs. 2/24/10 Drill out cmt to 3614'. 2/25/10 Drill out cmt to retaine	3" J-55 6.5# tbg. Released RBP @ 3713'. P @ 4612'. Isolated perfs 1490. Retainer set @ 370 85sx C. on top of retaine	3730-4490. U 06 and CBP seer.	pper perfs 319 et @ 4612. Tes	90'-3660'. Lower	RECE	EIVED 2 1 2010 ARTESIA		
14. Thereby certify that the foregoing is Con Name (Printed/Typed) KANICIA	Electronic Submission # For COG C nmitted to AFMSS for proc	#89245 verified DPERATING LI essing by KU	C, sent to the C RT SIMMONS or	ell Information S Carlsbad n 07/08/2010 (10M ARER	ystem (MS1760SE)			
Cianatura (Flashumia			D	100.40				
Signature (Electronic S			Date 07/08/					
	THIS SPACE FO	JK FEDERA	L OR STATE	OFFICE USE	•			
Approved By ACCEPT	ED			OPHER WALLS EUM ENGINEE		Date 07/17/2([
Conditions of approval, if any, are attache ertify that the applicant holds legal or equal to conduct the conduction of	uitable title to those rights in th act operations thereon.	e subject lease	Office Carlsb					
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	a crime for any post to any matter w	erson knowingly a	and willfully to mak	e to any department	or agency of the United		

Additional data for EC transaction #89245 that would not fit on the form

32. Additional remarks, continued

2/26/10 Drill out cmt from 4016'-4490'. 3/2/10 Drill out CBP @ 4644'.
3/3/10 Set RBP @ 3700'. Pull 20jts 2-7/8" tbg, set pkr @ 3081'. Acidize @ 3190'-3360'w/3000 gal 15%. Release RBP. RIH w/ 180jts 2-7/8" 6.5# J55 tbg, SN @ 5629'.
3/4/10 RIH w/2-1/2x2x20' pump & rods. Hang well on.

COG Operating, LLC requests approval to complete this well as a downhole commingle in the following pools:

POOL

Grayburg Jackson SR Queen Grayburg SA (28509) Loco Hills; Glorieta-Yeso (96718)

PERFS OIL RATE OIL% GAS RATE GAS% WATER RATE WATER%

3190-3660 13 53% 3 29% 369 89%

5044.5-5912 12 47% 9 71% 46 11%