OCD-ARTESIA

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No 1004-0137
Expires, July 21, 2010

	Expires. July	21_2010	
Lease Serial No NM-105211		RE	CEIV

BUR	EAU OF LAND MANAG	5. Lease Serial No NM-105211	RECEIVE			
Do not use this f	OTICES AND REPORT orm for proposals to d Use Form 3160-3 (APD	6. If Indian, Allottee	N/A JUL 2 1 2010			
SUBMIT	TIN TRIPLICATE – Other insi	7. If Unit of CA/Ago	reement, Name and OGD ARTES			
I Type of Well ☑ Oil Well ☐ Gas W	/ell Other	8. Well Name and N	N/A lo. KE BLU FEDERAL #2H			
2. Name of Operator MURCHISON C	DIL & GAS, INC.		9. API Well No.	0-015-37059		
3a. Address 3b. Phone No (include area code) 1100 MIRA VISTA BLVD. 972-931-0700			2) 10 Field and Pool o	10 Field and Pool or Exploratory Area WILDCAT; WOLFCAMP		
4. Location of Well (Footage, Sec., T., SHL, 1980 FSL & 200 FWL, SEC 2, T16S BHL, 2270 FSL & 330 FWL, SEC 3, T16S	R., M., or Survey Description) s, R29E, UNIT L, NWSW s, R29E, UNIT L, NWSW	11. Country or Paris EDDY, NM	11. Country or Parish, State EDDY, NM			
12. CHEC	K THE APPROPRIATE BOX(E	S) TO INDICATE NATURE	OF NOTICE, REPORT OR OT	HER DATA		
TYPE OF SUBMISSION		TYP	E OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	☐ Water Shut-Off ☐ Well Integrity		
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other Run 9-5/8" Casing		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for Run 9-5/8" casing on 7/8/10 as follows 1 Texas Pattern Shoe 1 Jt. 9-5/8" 36# J-55 ST&C 4-	vork will be performed or provided operations. If the operation report Abandonment Notices must be firfinal inspection.) ws: 1' 4' 1'	e the Bond No. on file with BL esults in a multiple completion	M/BIA. Required subsequent r or recompletion in a new interv	s of all pertinent markers and zones. reports must be filed within 30 days ral, a Form 3160-4 must be filed once en completed and the operator has		
Total 260	5'					
Set casing @ 2,600'. Cement – Lea +2% CaCl – 14.8 ppg, 1.35 yield, 6. wellhead. Nipple up BOP and test tw/8-3/4" bit and drill cement & float	39 gal/sk. Bumped plug w/50 o 250 psi low and 5000 psi higollar. Resume drilling forma	0 psi over (950 psi total), flogh. Test annular to 250 psi tion at 2,600'.	oat held, Circulated 308 SX to	o pit. Cut off 9-5/8" csg, weld on		
14 I hereby certify that the foregoing is to	rue and correct Name (Printed/Ty	ped)				
A. Arnold Nall			sident Operations			
Signature (Mushful Date 07/09/2010						
	THIS SPACE FO	R FEDERAL OR STA	TE OFFICE PSED F	OR RECORD		
Approved by Conditions of approval, if any, are attached that the applicant holds legal or equitable to			1 005	g⊵₂2010 i Winkler		
entitle the applicant to conduct operations	thereon.		BUREAU OF LAN	D MANAGEMENT		
Title 18 U S C Section 1001 and Title 43 fictitious or fraudulent statements or repre	· · · · · · · · · · · · · · · · · · ·		willfully to make TARLYSBADIT	ent of acception the United States any false,		