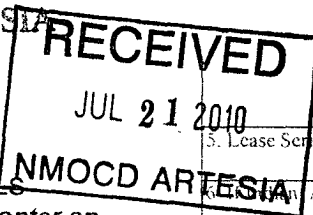


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA



FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No N/A
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No CARBON VALLEY 25 FED COM #4H
2. Name of Operator MURCHISON OIL & GAS, INC.		9. API Well No 30-015-37250
3a. Address 1100 MIRA VISTA BLVD. PLANO, TX 75093-4698	3b. Phone No (include area code) 972-931-0700	10. Field and Pool or Exploratory Area DOG CANYON; WOLFCAMP
4. Location of Well (Footage, Sec., T, R, M, or Survey Description) 2640' FNL & 150' FEL UNIT H SEC 25 T16S, R27E		11. Country or Parish, State EDDY CO., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Run 7" Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Run 4 5" Casing &
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Completion

13. Describe Proposed or Completed Operation. Clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Intermediate casing was run on 9/15/09 as follows:

1	Bull Nose Shoe	1'
1 Jt.	2-7/8" 6.5# L-80	31'
23 Jts.	2-7/8" 1.27# SP8-2K	672'
1	AI XO 2-7/8" x 7" LTC	1'
1	7" Coupling HCP-110 LTC	1'
1	Float Collar	1'
1 Jt.	7" 26# HCP-110 LTC	40'
1	Float Collar	1'
132 Jts.	7" 26# HCP-110 LTC	5662'
	Total	6410'

Set 7" casing at 5700' MD. Cement - Lead w/920 SXS Econocem-HCL w/3% salt + 5 lb/sx Gilsonite - 12.9 ppg, 1.84 yield, WR = 9.41. Tail w/700 SXS HalCem-H +0.8% CFR-3 - 17 ppg, 1.0 yield, WR = 3.9. Plug down. Circ 154 SXS to pit. Nipple up BOP. Test BOP & Choke to 250 psi low and 5000 psi high. Held OK. Drill cmt 5500'-5638'. Test csg to 1500 psi - OK. WOC 32 hrs. Resume drilling formation w/6-1/8" bit. Reached TD of 10780' MD / 6315' TVD on 10/3/09.

CONTINUED ON NEXT PAGE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) A. Arnold Nall		Title Vice President Operations
Signature		Date 07/02/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	ACCEPTED FOR RECORD Date JUL 17 2010 /s/ Chris Walls BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARBON VALLEY 25 FED COM #4H
30-015-37250

Production casing was run on 10/5/09 as follows:

117 Jts. 4.5" 11.6# HCP-110 BTC 5076'

Set 4.5" casing at 10608' MD. Peak open hole completion liner system from 5532' to 10608'.
No cement required. Rig released on 10/6/09.

11/13/09 Completed the Wolfcamp 6553' – 10780'; 10 stage open hole system. Frac
w/1,073,140# 30/50 Premium White sand plus 810 bbls 20% HCL acid plus 35,709 bbls
SilverStim LT-R(21) gel.