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Title: Regulatory

Date: May 10, 2010

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003



1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM 87505						220 S	South St.	ential ion Division . Francis Dr. IM 87505		ENTER 23/4	RED (2)	Submit to A		propriate District Office 5 Copies	
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Operator na	me and	1. Address	KEQ	MEST	FUK AI	ևևՆ	P	E AND AUTHORIZATIO					ANOI	OKI	
Cimarex Energy Co. of Colorado								CEIV		1626	83				
600 N. Marienfeld St., Ste. 600							JUN - 1 2010 Reason for NW / 11-					-	Effectiv	e Date	
Midland, T								NW / 11-24-08							
1	⁴ API Number 30 – 015-36716			⁵ Pool Name Cottonwood Draw; Delaw				NMOCD ARTESIA			6 Pool Code 96541				
7 Property Code 8 Property Name					Diaw, D	iv, Delawaic				Marit .			Number	<u> </u>	
White City 14						ıl						006	Muno.		
		ocatio	n												
Ul or lot no.	Ul or lot no. Section Tox		nship	Range	ange Lot.Idn		from the	North/South Line		Feet fi	Feet from the		st line	County	
K	K 14		5S	26E		2310		South		1980		West		Eddy	
11 Bottom Hole Location															
UL or lot no.	or lot no. Section Tov		nship Range		Lot Idn Feet		from the North/Sout		uth line					County	
N	14	2	.5S	26E			330	South			1980		st	Eddy	
12 Lse Code	12 Lse Code 13 Producing Meth		od Code	14 Gas Conn	onnection Date		C-129 Pern	nit Number	mber 16 (C-129 Effective Da		¹⁷ C-1	29 Expiration Date	
F	F P														
III. Oil a	nd Ga	s Tran	sporte	ers		J					,				
18 Transpor			¹⁹ Transporter Name				²⁰ POD ²¹ O			G 22 Pc			POD ULSTR Location		
OGRID			and Address			-+						an	d Descr	iption	
226737		nter Gas Gathering, Inc. DE LAS COLONIAS BLVD					G								
				rving, TX	50										
21770				, F. C.											
21//8	21778 Sunoco I							0							
			PO Box 2039 Tulsa, OK												
			Tuisa, UK					The second secon							
						N. S. Santa	Control of the contro								
IV. Prod		Votor													
23 POD	uccu ,		²⁴ POD	ULSTR I	ocation a	nd De	scription								
100				as abov			-								
V. Well Completion 1			——— Data												
25 Spud Date			Ready l	Date		²⁷ TD	,	²⁸ PBTD			29 Perforation		ons ³⁰ DHC, MC		
						TVD 304				ľ					
1-01-09			2-16-0			1D 49		TMD 4			3167'-49	18'	34 0		
31 Hole Size			32 Casing & Tubing					33 Depth Se		-		34 Sacks Cement			
12 ¼"					%" J-55			422′				350	sx, circ	c 65 sx to surf	
7 ⁷ /8" Fil					berglass			From 2	.797' to	3380′					
77/8"				_	4" P-110		From 0' to 2797					700 sx circ 146 sx to surf			
4¾"				21/8" L-80				Top 2680' bottom			5'	No cement (PEAK liner assly)			
7/4				···	17/8" L-80			2675'			· J	No comency EAR mer assiy)			
					/8 L-8U				20/3						
VI. Well Test Data 35 Date New Oil 36 Gas			Delive	37 7	³⁷ Test Date		38 Test Lengt			39 The	Риссен	<u> </u>	⁴⁰ Csg. Pressure		
				•						111	1 1 10 2	³⁹ Tbg. Pressur		(
2-16-09 41 Choke Size			2-17-0			3-1-09 43 Water		24 hrs 44 Gas			45	AOF	+	0 46 Test Method	
1												AOF			
25/64			282		<u> </u>	72		237			ONGERN	ATIONED	n ucios	Producing	
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								OIL CONSERVATION DIVISION as Propries							