UNITED STATES

UNITED STATES

WAY 26 201 PEPARTMENT OF THE INTERIOR

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

	WEI	ากองกับ	PLETION	D DEC	OMDLE	TION DE	DOD1	C AND L	06		-	Lease Seri	al No	· · · · · · · · · · · · · · · · · · ·
	IMMAG	L COM	FEE I ONEO	A AEC	OWFLE	HON RE	PONI	AIND L	DE	CE				HL) & LG 4437 (BHL)
la. Type	of Well	X Oil W	'ell Gas V	Vell	Dry	Other			The same		(or Tribe Name
b. Туре	of Completion		New Well	☐ Wor	rk Over	Deepen] Plug Bac	ck 🚺	AYiff & &	6,2010	. Unit or CA	Agree	ment Name and No.
2. Name of	of Operator	<u>-</u>						-	JMC	CD	ARTES	SIA Least Nan	47	V-II NI-
	sources Ir													31 Fed Com 1H
Addres							3a	Phone No	. (inclu	ide area i	code)	API Well I		or rea can m
	on of Well (Rep				dance with	Federal re	Quirem		<u>-686-</u>	-3689		30-015		
4. Localic			-		unce wiin	1 eaerai re	чинет	ents)			_ 10			Exploratory
At Suite	330 F	NL & 3	30 FEL, U,	L A		A B I I				AA	11	Sec., T., R		Wolfcamp Block and
At top p	rod. interval re	ported be	low			ON		JEN		IAL	2 <u>-</u>	Survey or .	Area , T16 :	S, R28E
At total	depth 711	ENT. C	364 FWL,	II/I. D	L							2. County or	Parish	13. State
14. Date S			ate T.D. Reach			· 16. Da	te Con	pleted				ddy 7. Elevation	s (DF. 1	NM RKB, RT, GL)*
									x Re	ady.to.Pr				
3/9/		4.	/4/10				5/8/	10				3519' G	L	
18. Total l	Depth: MD			. Plug Ba	ck T.D.:				20	D. Depth	Bridge Plu	•		
21 Time I	TVD Electric & Othe		5353	(Submit		TVD	ENT	NED/	_				VD	
21. Type I	electric & Out	ei iviechai.	iicai Logs Kuii	(Suomit (copy or ea	CII)	12/2	2-10/	22	2. Was we Was DS		X No	===	Yes (Submit analysis) Yes (Submit report)
											nal Survey?	===	=	Yes (Submit copy)
23. Casing	g and Liner Red	cord (Rep	ort all strings s	et in well)		3 **					- 	<u>()</u>	
Hole Size	Size/Grade	Wt.(#ft.) Top (MD)	Botto	m (MID)	Stage Cementer Depth		No.of Sks. & Type of Cement			urry Vol. (BBL) Cement To		`op*	Amount Pulled
17-1/2	13-3/8	48/H4	0	5	05			500 C				surface		
8-3/4	7	26/P1	LO	57	30			1300 C				surface		
6-1/8	4-1/2	11/P1	LO 5416	10	836									
														
		!												
24. Tubing	g Record													
Size	Depth Set (Packer Depth (M	D)	Size	Depth Set	(MD)	Packer I	Depth (N	MD)	Size	Depth Set	(MD)	Packer Depth (MD)
2-7/8	ing Intervals					26. Perfor	ntion D	lecord.						
25. Hoduc	Formation		Тор	Bo	ttom			Interval		Size		lo. Holes		Perf. Status
A)			6405	- Dolloin		7471 -							Producing	
) NOTICELY		0405	- -	7471 -		<u>, - </u>	10790				 	FICHICITY		
()							_		T T			- ,	<u> </u>	
D)	,													
27. Acid, F	racture, Treati	nent, Cen	nent Squeeze, I	∃tc.										
1	Depth Interval							Amount an	d Type	of Materia	ıl			
747	71 - 10790		Frac w	/ 2618	bbls 2	20% acid	1, 39	9023 1b	s 20	/50 sa	nd, 112	7980 lbs	20/4	10 sand,
			54648	bbls w	ater.									
										<u> </u>	~ ~ ~ ~			- DEAADA
											400	<u> </u>	LLU	X KFCAKA
	on - Interval A				T	T	10:5		1 2					
Date First Produced 5/8/10	Test Date 5/12/10	Hours Tested 24	Test Production	Oil BBL 142	Gas MCF 235	Water BBL ' 1149	Oil Gra Corr. A	13.0	Gas Pr Gravity		Production	Method	Pump:	ing _{ii}
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: (Ratio	Oi)	Well	Status		W.A.	1	2010
10/64			<u></u> →	,		<u> </u>	1	L654		POW		40.	mi	<u>o</u>
28a. Product	tion-Interval B				,					1,	611			MANAGEMENT
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gra Corr. A	avity API	Gas Gravi	ity	Production			LD OFFICE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: (Ratio	Oil	Well	Status	$\overline{}$			

(See instructions and spaces for additional data on page 2)

on - Interva	al C									
ke First Test Date		Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Tbg. Press Flwg. SI	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas. Oil [*] Ratio	Well Status	atus		
		, .			<u>,</u>					
Test Date	Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr.	Oil BBL			Well Status				
on of Gas (S	old,used for j	fuel, vented, e	tc.)		Sold					
n of Poron	s Zones (Incl	nda Aquifare)					21 Format	ion (Log) Markers		
important zo	ones of porosity	y and contents t	hereof: Co	red interval flowing and	s and all dri d shut-in pre	ll-stem tests,	31. Tormat	ion (Log) Markers		
ion	Ton	Rottom		Descr	intions Co	ontente etc		Nome	Тор	
1011	ТОР	Bolloni		Descr	ipiions, ee	mienis, etc.		Name	Meas.Depth	
							Queen		950	
							San Andı	res	1750	
							Glorieta	a	3250	
							Tubb		4500	
·							Abo Shal	le	5220	
							Wolfcame	o	6405	
					,					
					•					
cal/Mechar	nical Logs (1	full set req'd)		Geole	ogic Repor	t DST Rep	port X Directi	ional Survey		
certify that	the foregoin	g and attached	d informat	tion 1s con	plete and	correct as determi	ned from all avail	able records (see attached	instructions)*	
ease print)	Stan Wa	agner				т	itle Regulat	ory Analyst		
the	in h	ay		· ·		Б	Date _ 5/17/20	10		
	Test Date Tog. Press Flwg. S1 on-Interva Test Date Tog. Press Flwg. S1 on of Gas (S) y of Porous important zeg depth interies on al remarks which item cal/Mechan Notice for certify that	Test Date Tested Tog. Press Sil Csg. Press Sil Hours Tested Test Date Tested Test Hours Tested Test Csg. Press. Csg. Press. Sil Csg. Press. Press. Sil Csg. Press. Sil Csg. Press. Sil Csg. Press. Press. Sil Csg. Press. Sil Csg. Press. Sil Csg. Press. Press. Sil Csg. Press. Press. Sil Csg. Press. Press. Sil Csg. Press. Press. Sil Csg. Press. Sil	Test Tested Production The Press Csg. Press Hr. Ton-Interval D Test Hours Test Production Test Press Hr. Test Press Hr. Test Production Tog. Press. Csg. Press. Hr. Tog. Press. Csg. Press. Hr. Tog. Press. Csg. Press. Hr. Ton of Gas (Sold, used for fuel, vented, e. and the production prod	Test Date Hours Test Production BBL Tbg. Press Csg. 24 Hr. BBL on-Interval D Test Date Hours Production BBL Tog. Press. Csg. 24 Dil BBL Tbg. Press. Csg. 24 Hr. BBL Tbg. Press. Csg. 24 Hr. BBL on of Gas (Sold, used for fuel, vented, etc.) y of Porous Zones (Include Aquifers): important zones of porosity and contents thereof: Cog depth interval tested, cushion used, time tool open, ies on Top Bottom Top Bottom Top Bottom Notice for plugging and cement verification certify that the foregoing and attached informatase print) Stan Wagner Stan Wagner Stan Wagner	Test Date Hours Test Production BBL Gas MCF Tog. Press Csg. 24 Oil Gas MCF Tog. Press Press Hr. BBL Gas MCF Tog. Press Hr. BBL Gas MCF Tog. Press Hr. BBL Gas MCF Tog. Press Csg. 24 Oil Gas MCF Tog. Press Csg. 24 Oil Gas MCF Tog. Press Hr. BBL MCF Tog. Press Csg. Hr. BBL MCF Tog. Press Gas Hr. BBL MCF Tog. Press Hr. Did Nc Tog.	Test Date Hours Tested Production BBL MCF BBL Tbg. Press Csg. 24 Oil BBL MCF BBL Ton-Interval D Test Hours Date Test Production BBL MCF BBL Tog. Press Csg. 24 Oil BBL MCF BBL Tog. Press Csg. 24 Oil BBL MCF BBL Tog. Press Csg. 24 Oil BBL MCF BBL Tog. Press Press Flwg. Press Hr. BBL MCF BBL Tog. Press Csg. Csg. Dig. Dig. Csg. Dig. Tog. Press Press Dig. Dig. Dig. Dig. Tog. Press Csg. Dig. Dig. Dig. Tog. Press Dig. Press Tog. Press Dig.	Test Date Hours Test Production BBL Gas Water Gravity Gravit	Test Date Tested Production Dil BBL MCF BBL Gravity Corr. API Gravity Corr. API Disperses Cag. Pt. BBL Date Tested Production Dil BBL MCF BBL Gravity Corr. API Ratio Dil Gravity Corr. API Date Test Date Tested Production BBL MCF BBL Gravity Corr. API Gravity Corr. API Date Tested Production BBL MCF BBL Gravity Gravity Corr. API Test Date Tested Production BBL MCF BBL Gravity Gravity Gravity Corr. API Test Date Tested Press. BBL MCF BBL Gravity Gravity Gravity Corr. API Test Date Tested Press. BBL MCF BBL Ratio Tested Press. BBL Ratio Tested Press. BBL Ratio Tested Press. BBL MCF BBL Ratio Tested Press. BBL Ratio Tested Tested Press. BBL Ratio Tested Tested Press. BBL Ratio Test	Total Heart Total Production BBL MCF BBL Garvity Garvity Garvity Garvity Production Method Garvity Production Garvity Garvity Production Garvity Garvity Production Garvity Garvity Production Garvity Garvity	