Office	es 10 Appropriate District		of New Me			Form C-103	
District I		 Energy, Minera 	ls and Natu	ıral Resources	WELL ADINO	May 27, 2004	
1625 N. French District II	h Dr , Hobbs, NM 88240				WELL API NO.	-015-36486	
District II 1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION D				l l	5. Indicate Type		
District III 1220 South St. Fra 1000 Rio Brazos Rd, Aztec, NM 87410			ncis Dr.		FEE		
District IV Santa Fe, NM 87505				7505	6. State Oil & G		
	incis Dr , Santa Fe, NM						
87505	SUNDRY NOTIC	CES AND REPORTS	ON WELLS		7 Lease Name o	or Unit Agreement Name	
(DO NOT USE	THIS FORM FOR PROPOS	ALS TO DRILL OR TO D	FEPEN OR PL	LIG BACK TO A		one rigicoment rume	
DIFFERENT	RESERVOIR USE "APPLIC")	'ATION FOR PERMIT" (FO	ORM C 10104	DR-SUGH-VED	 	Cool Aid State	
		Gas Well Other	" "	has to be the best best best best best best best bes	8. Well Number	9	
2. Name of				JUL 2 1 2010	9. OGRID Num	ber	
COG Operating LLC						229137 .	
3. Address				OCD ARTESIA			
	W. Texas Ave., Suite	e 1300	Midland,	TX 79701	EMPIRE;	GLORIETA-YESO	
4. Well Loc	cation						
Un	it Letter <u>F</u> :	2310 feet from the	<u>North</u>	line and	feet from the	West line	
Sec	etion 24			ange 28E '	NMPM	County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
3699' GR Pit or Below-grade Tank Application □ or Closure ⊠							
1							
Pit type DRILLING Depth to Groundwater 110' Distance from nearest fresh water well 1000' Distance from nearest surface water 1000							
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material							
	12. Check A	ppropriate Box to	Indicate N	fature of Notice, I	Report or Other	r Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
						ALTERING CASING	
TEMPORARILY ABANDON							
FULL ON A	LILK CASING [MOLTIFEE COMPL		CASING/CEWENT	10P 🗆		
OTHER:				⊠other:	Completio		
13. Desc	cribe proposed or compl	eted operations. (Clea	rly state all	pertinent details, and	give pertinent da	tes, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion							
or re	ecompletion.	1					
06/07/10	Tost osa to 3500t	4 for 20min ok					
06/07/10 Test csg to 3500# for 30min, ok.							
06/09/10	Perf @ 4890 - '5090, w/ 1 SPF, 26 holes.						
06/08/10 Acidize w/ 3500 gals acid. Frac w/ 124,593 gals gel, 147,910# 16/30 Ottawa sand, 33,303#							
16/30 Siberprop. CBP @ 4850. Perf @ 4620 - 4820, w/ 1 SPF, 26 holes. Acidize w/ 3500							
gals acid. Frac w/ 125,127 gals gel, 147,031# 16/30 Ottawa sand, 31,678# 16/30 Siberprop.							
CBP @ 4580. Perf @ 4350 - 4550 w/ 1 SPF, 26 holes. Acidize w/ 2500 gals acid. Frac w/ 117,832 gals, 134,745# 16/30 Ottawa sand, 28,466# 16/30 Siberprop.							
00/40/40	_		awa sand	, 28,466# 16/30	Siberprop.		
06/13/10 Drill out plugs. PBTD @ 5365.							
06/14/10 TIH w/ 175 jts 2-7/8" J55 tbg, EOT @ 4844'. 06/15/10 RIH w/ rods & 2-1/2x2-14x24'pump. Turn to production.							
06/15/10	KIH w/ rods & 2-1	1/2x2-14x24'pum	p. Turn to	production.			
						•	
Y 1 1	C. 41 -441 ' C : '	1	1		11 11 2		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.							
attached) afternative OCD-approved plan .							
SIGNATURE			TITLE	Regulatory Anal	lyst	DATE 07/15/10	
Type or print name Kanicia Carrillo E-mail address: kcarrillo@conchoresources.com Telephone No. 432-685-4332							
For State Use Only							
For State II-	o Only						
For State Us	e Only	C.	-				
For State Us APPROVED		Skall	TITLE F	field Sypv.		DATE 7-26 10	