

OCD-ARTESIA

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

NM0384575

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6 INDIAN ALLOTTEE OR TRIBE NAME							
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr.		N/A							
Other _____		7 UNIT AGREEMENT							
2. Name of Operator Premier Oil & Gas, Inc.		N/A							
3 Address P.O. Box 1246 Artesia, NM 88211-1246		8 FARM OR LEASE NAME Dale H. Parke B Tr. B #21							
3a Phone No (include area code) 575-748-2093		9 API WELL NO 30-015-36615							
4 Location of Well (Report location clearly and in accordance with Federal requirements) At surface 2310' FSL & 1650' FWL Lat. _____ Long. _____ At top prod Interval reported below Same At total depth Same		10. FIELD NAME Loco Hills; Glorieta-Yeso							
14. Date Spudded 5/7/10		11 SEC T. R. M. OR BLOCK AND SURVEY OR AREA 15 T 17S R 30E							
15. Date T.D. Reached 5/14/10		12. COUNTY OR PARISH Eddy							
16. Date Completed 6/24/10 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. STATE NM							
18 Total Depth MD 6300' TVD 6300'		17. ELEVATIONS (DF, RKB, RT, GR, etc.)* 3694' GR 3706' KB							
19. Plug back T.D.: MD 6216' TVD 6216'		20. Depth Bridge Plug Set. MD TVD							
21 Type Electric & other Logs Run (Submit a copy of each) DLL, DSN		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/ Grade	Wt (#/ft.)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" J55	48#	0	354'		450 sx		0	None
11"	8 5/8" J55	24#	0	1325'		859 sx		0	None
7 7/8"	5 1/2" J55	17#	0	6292'		1183 sx		0	None
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	5711'	N/A							
25 Producing Intervals									
Formation	Top	Bottom	26. Perforation Record						
A) Yeso	4438'	5612'	Perforated Interval	Size	No. of Holes	Perf Status			
B)			5390-5612'		20	Open			
C)			4939-5233'		19	Open			
D)			4438-4778'		23	Open			
27. Acid, Fracture Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
5390-5612'	Acidz w/3014 gal 15% NEFE; Frac w/199597# 16/30 sand & 161864 gal fluid								
4939-5233'	Acidz w/3860 gal 15% NEFE; Frac w/249352# 16/30 sand & 197294 gal fluid								
4438-4778'	Acidz w/3226 gal 15% NEFE; Frac w/261362# 16/30 sand & 208788 gal fluid								
28 Production- Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
6/25/10	6/30/10	24	→	63	285	313	N/A	N/A	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
N/A	N/A	N/A	→						
28a Production- Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						

* See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUL 17 2010

/s/ Chris Walls

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top Measured Depth
Yates	1245'	1542'		Rustler	300'
Seven Rivers	1543'	1930'		Top of Salt	376'
Bowers	1931'	2150'		Bottom of Salt	1091'
Queen	2151'	2555'		Yates	1245'
Grayburg	2556'	2862'		Seven Rivers	1543'
San Andres	2863'	2985'		Bowers	1931'
Lovington	2986'	4325'		Queen	2151'
Glorieta	4326'	4388'		Grayburg	2556'
Yeso	4389'	6300'		San Andres	2863'
				Lovington	2986'
				Glorieta	4326'
				Yeso	4389'
					TD 6300'

32 Additional remarks (include plugging procedure).

33 Indicate which items have been attached by placing a check in the appropriate boxes:

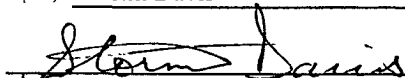
- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Inclination Report

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Agent

Signature



Date 7/5/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction