

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <div style="display: flex; align-items: center; justify-content: center;"> <div style="border: 2px solid black; border-radius: 50%; padding: 10px; text-align: center; margin-right: 10px;"> <b>ENTERED</b>  <b>8-3-10</b>  <b>MP</b> </div> <div> <b>Oil Conservation Division</b>  <b>1220 South St. Francis Dr.</b>  <b>Santa Fe, NM 87505</b> </div> </div>		<b>Form C-105</b> Revised June 10, 2003	
		WELL API NO. <b>30-015-37540</b>			
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			
		State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7 Lease Name or Unit Agreement Name  <div style="text-align: center; font-weight: bold;">G J WEST COOP UNIT</div>			
b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR <input type="checkbox"/> OTHER					
2 Name of Operator  COG Operating LLC		<div style="border: 2px solid black; padding: 5px; font-weight: bold; font-size: 1.2em;">RECEIVED</div>			
3 Address of Operator  550 W. Texas Ave., Suite 1300 Midland, TX 79701		<div style="border: 2px solid black; padding: 5px; font-weight: bold; font-size: 1.2em;">JUL 19 2010</div>			
4 Well Location  Unit Letter <u>D</u> <u>385</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line  Section <u>16</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		<div style="border: 2px solid black; padding: 5px; font-weight: bold; font-size: 1.2em;">NMOOD ARTESIA</div>			
10 Date Spudded 5/17/10	11 Date T D Reached 5/23/10	12 Date Compl (Ready to Prod) 6/14/10	13 Elevations (DF& RKB, RT, GR, etc) 3592 GR		
14 Elev Casinghead					
15 Total Depth 5585	16 Plug Back T.D. 5532	17 If Multiple Compl. How Many Zones?	18. Intervals Drilled By X		
19. Producing Interval(s), of this completion - Top, Bottom, Name 3970 - 5140 Blinebry			20 Was Directional Survey Made No		
21 Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS			22. Was Well Cored No		
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB / FT	DEPTH SET	HOLE SIZE		
13-3/8	48	352	17-1/2		
8-5/8	24	865	11		
5-1/2	17	5572	7-7/8		
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT		
<b>25. TUBING RECORD</b>					
SIZE	DEPTH SET	PACKER SET			
2-7/8	4913				
26 Perforation record (interval, size, and number)					
3970 - 4240 - 1 SPF, 26 holes		Open			
4400 - 4600 - 1 SPF, 26 holes		Open			
4670 - 4870 - 1 SPF, 26 holes		Open			
4940 - 5140 - 1 SPF, 26 holes		Open			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
3970 - 4240		See attachment			
4400 - 4600		See attachment			
4670 - 4870		See attachment			
4940 - 5140		See attachment			
<b>28. PRODUCTION</b>					
Date First Production 6/30/10		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" x 2-1/4" x 24' pump			
Well Status (Prod. or Shut-in) Producing					
Date of Test 6/30/10	Hours Tested 24	Choke Size	Prod'n For Test Period		
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl		
29 Disposition of Gas (Sold, used for fuel, vented, etc)		Test Witnessed By			
SOLD		Kent Greenway			
30 List Attachments Logs, C102, C103, Deviation Report, C104					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>C Jackson</i>		Printed Name Chasity Jackson Title Agent for COG Date 7/12/10			
E-mail Address cjackson@conchoresources.com		Phone 432-686-3087			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
<b>T. Yates 877</b>	T. Miss	T. Cliff House	T. Leadville
<b>T. 7 Rivers</b>	T. Devonian	T. Menefee	T. Madison
<b>T. Queen 1727</b>	T. Silurian	T. Point Lookout	T. Elbert
<b>T. Grayburg</b>	T. Montoya	T. Mancos	T. McCracken
<b>T. San Andres 2429</b>	T. Simpson	T. Gallup	T. Ignacio Otzte
<b>T. Glorieta 3878</b>	T. McKee	Base Greenhorn	T. Granite
<b>T. Paddock</b>	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
<b>T. Tubb 5351</b>	T. Delaware Sand	T. Todilto	T.
T. Drinkard	<u>T. Bone Spring</u>	T. Entrada	T.
T. Abo	<b><u>T. Yeso 3958</u></b>	T. Wingate	T.
T. Wolfcamp	<u>T. Mississippian</u>	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

**GJ WEST COOP UNIT #215**  
**API#: 30-015-37540**  
**EDDY, NM**

**C-105 (#27) ADDITIONAL INFORMATION**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3970 - 4240	Acidize w/ 3,000 gals acid.
	Frac w/108,792 gals gel, 115,413# 16/30 Ottawa Sand,
	13,583# 16/30 Siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4400 - 4600	Acidize w/3,580 gals acid.
	Frac w/124,978 gals gel, 148,895# 16/30 Ottawa Sand,
	31,471# 16/30 Siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4670 - 4870	Acidize w/3,560 gals acid.
	Frac w/124,635 gals gel, 149,302# 16/30 Ottawa Sand,
	32,729# 16/30 Siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4940 - 5140	Acidize w/3,540 gals acid.
	Frac w/116,055 gals gel, 147,765# 20/40 Ottawa Sand,
	34,144# 16/30 CRC sand.