

Submit To Appropriate District Office Five Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="border: 1px solid black; border-radius: 50%; width: 50px; height: 50px; display: flex; align-items: center; justify-content: center; margin: 10px auto;"> ENTERED 8-9-10 </div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 June 19, 2008									
		WELL API NO. 30-015-36486		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>									
		State Oil & Gas Lease No.		7 Lease Name or Unit Agreement Name KOOL AID STATE									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>				8 Well No. 009									
2 Name of Operator COG Operating LLC				9. Pool name or Wildcat Empire; Glorieta-Yeso 96210 ✓									
3. Address of Operator 550 W Texas Ave , Suite 1300 Midland, TX 79701				4 Well Location Unit Letter <u>F</u> <u>2310</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>Eddy</u>									
10 Date Spudded 5/18/10		11 Date T D Reached 5/26/10		12. Date Rig Released 5/27/10									
13 Date Completed (Ready to Produce) 06/15/10		14. Elevations (DF and RKB, RT, GR, etc) 3699 GR		15 Total Measured Depth of Well 5415									
16. Plug Back Measured Depth 5365		17. If Multiple Compl How Many Zones?											
18 Producing Interval(s), of this completion - Top, Bottom, Name YESO				19 Was Directional Survey Made NO									
20 Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS				21 Was Well Cored									
22. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB / FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
8 5/8	32	280	11	300	0								
5 1/2	17	5403	7 7/8	1500	0								
23. LINER RECORD			24. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE								
					2-7/8								
					4844								
25 Perforation record (interval, size, and number) 4350 - 4550 1 SPF, 26 holes OPEN 4620 - 4820 1 SPF, 26 holes OPEN 4890 - 5090 1 SPF, 26 holes OPEN			26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: center;">DEPTH INTERVAL</th> <th style="text-align: center;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="text-align: center;">4350 - 4550</td> <td style="text-align: center;">See Attachment</td> </tr> <tr> <td style="text-align: center;">4620 - 4820</td> <td style="text-align: center;">See Attachment</td> </tr> <tr> <td style="text-align: center;">4890 - 5090</td> <td style="text-align: center;">See Attachment</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4350 - 4550	See Attachment	4620 - 4820	See Attachment	4890 - 5090	See Attachment
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4620 - 4820	See Attachment												
4890 - 5090	See Attachment												
27 PRODUCTION													
Date First Production 06/21/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod Or Shut-in) Producing									
Date of Test 06/23/10	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 173	Gas - MCF 351								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl 934								
				Gas - Oil Ratio 2028									
28 Disposition of Gas (Sold, used for fuel, vented, etc) SOLD				Test Witnessed By Kent Greenway									
29 List Attachments Logs, C102, C103, Deviation Report, C104													
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.													
31 If an on-site burial was used at the well, report the exact location of the on-site burial:													
Latitude		Longitude		NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature	Printed Name Kanicia Carrillo		Title Regulatory Analyst	Date 7/15/10									
E-mail Address kcarrillo@conchoresources.com													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>731</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <u>1552</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>2275</u>	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta <u>3673</u>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb <u>5155</u>	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Yeso <u>3741</u>	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

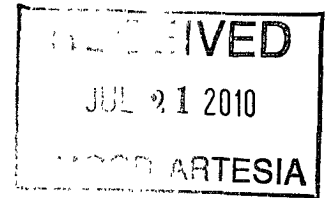
From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

KOOL AID STATE # 9

API#: 30-015-36486

EDDY, NM



C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4350 - 4550	Acidize w/ 2500 gals acid
	Frac w/117,832 gals gel,134,745# 16/30 Ottawa
	sand 28,466# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4620 - 4820	Acidize w/ 3500 gals acid.
	Frac w/125,127 gals gel,147,031# 16/30 Ottawa
	sand 31,678# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4890 - 5090	Acidize w/ 3500 gals acid.
	Frac w/124,593 gals gel,147,910# 16/30 Ottawa
	sand 33,303# 16/30 Siberprop.