

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-21875
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Terry Com
8. Well Number 1
9. OGRID Number 13645
10. Pool name or Wildcat Atoka Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	RECEIVED JUL 30 2010 NMOCD ARTESIA
2. Name of Operator Lynx Petroleum Consultants, Inc	
3. Address of Operator P.O. Box 1708 Hobbs, NM 88241	
4. Well Location Unit Letter G : 1650 feet from the North line and 1880 feet from the East line Section 14 Township 18S Range 26E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3307' GL 3310' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/30/10 Notify OCD of MIRU
7/1/10 POOH Prod Tbg. RIH w/ bit & scraper to 6,554'
7/2/10 POOH Tbg & tools. RIH w/ AD-1 PKR to 6,491' - Casing test good - Sqz 50sx cmt per Darrell Gray, OCD.
7/6/10 PKR stuck. RIH WL - Tag @ 5,305' - Phil Hawkins, OCD witnessed. POOH, wait on cutter
7/7/10 Cutter won't go down, work Tbg & back off safety joint, POOH Tbg. OCD OK'd Perf @ 6,450', Sqz 100sx cmt. Set PKR @ 5,681', Perf @ 6,450' - Test perfs, sheared PKR.
7/8/10 Notify OCD of Inj rate. OK to Spot 50sx cmt @ 6,450' - Tag @ 6,021'
7/9/10 Cut nuts & bolts on WH. ND WH & BOP. Pull stretch on 4 1/2" casing, cut 4 1/2 casing @ 5,500'
7/12/10 Pull & LD 4 1/2" casing
7/13/10 RIH Tbg to 5,500' - Spot 30sx cmt. WOC overnight.
7/14/10 Tag @ 5,540' - Tag too low per OCD. Spot 30sx cmt @ 5,540' - Tag @ 5,431'. Spot 40sx cmt @ 4,600' - Tag @ 4,442'
7/15/10 Spot 35sx cmt @ 2,000' - Tag @ 1,885'. Spot 45sx cmt @ 1,230' - Tag @ 1,087'
7/16/10 Spot 55sx cmt @ 217' to surface. Clean location, RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

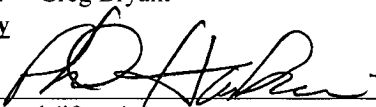
SIGNATURE  TITLE P&A Tech (Basic Energy Services) DATE 7/21/10

Type or print name: Greg Bryant

E-mail address:

Telephone No. 432-563-3355

For State Use Only

APPROVED BY:  TITLE _____
Conditions of Approval (if any):

Approved for plugging of well bore only.
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms. www.emnrd.state.nm.us/oed.

DATE 8/2/2010

COH



API Well Number Banner

Report Description

This report shows a Well's API Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



30015043890000

30 15 4389

BURCH KEELY UNIT No.144

MARBOB ENERGY CORP

8/26/2010

Submit 1 Copy To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED
JUL 30 2010
REGISTRATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-04389
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> WIW		5. Indicate Type of Lease FEDERAL <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Marbob Energy Corporation		6. State Oil & Gas Lease No. FEDERAL LEASE #NMNM028784B
3. Address of Operator PO Box 227, Artesia, NM 88211-0227		7. Lease Name or Unit Agreement Name Burch Keely Unit
4. Well Location Unit Letter C : 660 feet from the North line and 1980 feet from the West line Section 30 Township 17S Range 30E NMPM Eddy County		8. Well Number 144
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3612' GL		9. OGRID Number 14049
		10. Pool name or Wildcat Grayburg Jackson; SR-Q-Grbg-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/21/10 – 6/28/10

This well has been plugged & abandoned.

(See detailed procedure attached.)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Diana J. Briggs TITLE Production Manager DATE 7/27/10

Type or print name Diana J. Briggs E-mail address: dbriggs@marbob.com PHONE: (575) 748-3303

For State Use Only

APPROVED BY: Pho Harker TITLE Approved for plugging of well bore only. DATE 8/2/2010
Conditions of Approval (if any): Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms. www.emnrd.state.nm.us/oed.

Cott

**MARBOB ENERGY CORPORATION
BURCH KEELY UNIT #144 (WIW) - P&A
660 FNL 1980 FWL, SEC. 30-T17S-R30E, UNIT C
30-015-04389; GRBG JACKSON; SR-Q-GRBG-SA
EDDY COUNTY, NM**

6/21/10 **P&A:** MI. PREP TO RU. CANNOT FIND 1 ANCHOR. WAIT ON T&C TO SET NEW ANCHORS. RU. NU BOP. UNSET PKR. POOH & LD 76 JTS 2 3/8" TBG. SECURE WELL. SDFTN.

6/23/10 RIH W/ TBG. TAG PLUG @ 797'. POOH. RU E-LINE. PERF 8 SQZ HOLES @ 558'. RIH W/ PKR. SET @ 317'. MIX 96 SX C W/ 2% CACL. DISP W/ 1.7 BBLS BRINE GEL. RLS PKR. POOH. WAIT 3 HRS. RIH W/ TBG. TAG @ 301'. POOH. RU E-LINE. SHOOT 8 SQZ HOLES @ 200'. RIH W/ 8 JTS 2 7/8" TBG TO 260'. SPOT 45 SX CLASS C W/ 2% CACL. POH. ND BOP. RMV W/H. INSTALL 7" SWEDGE. MIX 178 SX CLASS C W/ 2% CACL. DID NOT CIRC UP 8 5/8" ANNULUS. FLUSH TO CSG. WELL ON VAC. SECURE WELL. SDFTN.

6/24/10 RIH W/ TBG. TAG CMT @ 7' FR/ SURF. RU TO 8 5/8" ANNULUS. BEGIN PMPG CMT. CIRC OUTSIDE SURF W/ 2 BBLS (8 SX). RD CEMENTERS. RD RIG. RETURN TO BKU YARD: 76 JTS 2 3/8" TBG & 78 JTS 2 7/8" WORKSTRING.

6/28/10 DRY HOLE MARKER SET & ANCHORS REMOVED. FINAL REPORT.

*****PLUGGED AND ABANDONED*****