

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an
abandoned well Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JUL 30 2010

NMOCD ARTESIA

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____
2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP
3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611
4. Location of Well (Report location clearly and in accordance with Federal requirements)*
330' FNL 800' FEL A SEC 26 T24S R31E
BHL: 330' FSL & 660' FEL PP: 330' FNL & 660' FEL

5. Lease Serial No.
NM-012121
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Well Name and No.
Cotton Draw Unit 119H
9. API Well No.
30-015-37447
10. Field and Pool, or Exploratory
Poker Lake South; Delaware
11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Hole
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Cementing
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company L. P. respectfully requests to change the production hole from 8 3/4" to 8 1/2" and revise production casing cementing program as follows: 1st Stage Lead w/430 sx 35:65 Poz (Fly Ash) CI H + 3% bwow Sodium Chloride + 0.12#/sx CF + 6% bwoc Bentonite + 0.4% bwoc FL-52A + 102.5% FW, 12.5 ppg Yld: 2.01 cf/sx Tail w/ 1285 sx 50:50 Poz (Fly Ash) CI H + 5% bwow Sodium Chloride + 0.3% bwoc CD-32 + 0.5% bwoc FL-25 + 2% bwoc Bentonite + 0.6% bwoc Sodium Metasilicate + 0.5% bwoc FL-52A + 58.3% FW 14.2 ppg Yld: 1.28 cf/sx. DV TOOL @ ~6,000'.

2nd Stage

Lead w/ 340 sx Class C Cement + 1% bwow Sodium Chloride + 0.125#/sx CF + 157.8% FW, 11.4 ppg Yld: 2.89 cf/sx TOC @ 3,800'. Tail w/100 sx 60:40 Poz (Fly Ash) CI C + 5% bwow Sodium Chloride + 0.2% bwoc R-3 + 0.125#/sx CF + 0.5% bwoc BA-10A + 4% bwoc MPA-5 + 65.4% FW, 13.8 ppg Yld: 1.37 cf/sx.

The BOP system used to drill the intermediate hole will consist of a 13-5/8" 5M Double Ram and Annular preventer. The BOP system will be tested as a 3M system prior to drilling out the surface casing shoe.

The BOP system used to drill the production hole will consist of a 13-5/8" 5M Double Ram and Annular preventer. The BOP system will be tested as a 5M system prior to drilling out the intermediate casing shoe. (attachments)

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett X8699
Title Regulatory Analyst Date 7/7/2010

(This space for Federal or State Office use)

Approved by JDW hitlock Title LICET Date 7-27-10
Conditions of approval, if any:

This form is a condition of approval, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, malicious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

See COA attached to APD

Reviewed by Dusty Winkler

FM2

COH

13-5/8" x 5,000 psi BOP Stack

