Form 3107 ECEIVED

UNITED STATES

(August 2007)

AUG 1 3 2010

DEPARTMENT OF THE INTERIOR

OF LAND MANAGEMENT

NINOCOUNDRY NOTICES AND 227 CD-ARTESIA FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010 5. Lease Serial No. LC-029420-B-NDRY NOTICES AND REPORTS ON WELLS 6 If Indian, Allottee or Tribe Name Bo not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. Skelly Unit 1. Type of Well 8. Well Name and No Other Oil Well Gas Well Skelly Unit #283 2. Name of Operator SandRidge E&P, LLC 9. API Well No. 30 015 29227 3b. Phone No. (include area code) 3a. Address 10. Field and Pool or Exploratory Area 123 Robert S Kerr OKC OK 73102-6406 Grayburg-Jackson; SR-Q-G-SA 405 479 5500 4. Location of Well (Foolage, Sec., T.,R.,M., or Survey Description)
UL E, Sec 28, T17S, R31E 11. Country or Parish, State Eddy Co., NM 2598' FNL, 1279' FWL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other Rod part / pmp chng Casing Repair New Construction Recomplete ✓ Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof the proposal is to deepen directionally or recomplete horizontally; give subsurface locations and measured and true vertical depths of all-pertinent markers and zones-Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 6-23-10 MI RU PU, POH to 7/8" box break 48 rods dn. RIH w/fishing tool, caught fish, unseated pump, Pld pmp & rods, 6-24-10 ND WH, NU BOP. Pld tbg. RIH w/notched collar & tagged @ 3823'. POH w/collar. 6-25-10 RU testers, Tstd tbg & pkr to 6000 psi BIH. Repl 6 its. RIH w/pkr on 2-7/8" tbg, RD testers, RU Petro Plex, A/perfs 3431-3693 w/4000 gals 15% NEFE w/1100# RS in 4 stages. Rel pkr. Pkr @ 3231'. Flushed w/28 bbls. Max press 2100 psi, AIR 4 BPM. RD Petro Plex. F/16 BW in 1 hr. 6-26-10 Flowed & swbd well. All load rec'd. FFL 2100'. 6-18-10 F/2 hrs, rec 34 bbls. Pld pkr & LD tools. RIH w/production BHA. ND BOP, NU WH. Set TAC. PU & RIH w/pmp on rods. 6-29-10 Press tested tbg. Tubing leak. Pld pmp & rods. ND WH & NU BOP. Pld tbg. 6-30-10 RU testers. Tstd tbg to 6000 psi. Repl 15 its. ND BOP & NU WH. Set TAC. 7-1-10 RIH w/pmp & rods. Hung well on. Press tbg to 500 psi - OK. RD WSU. RTP. 14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Terri Stathem Title Regulatory Manager Terri Stathema Date 07/16/2010

Signature Signat

(Instructions on page 2)

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