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Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Three Rivers Operating</u>		Lease <u>Chaves A</u>		Well No. <u>3</u>	
Location of Well	Unit	Sec. <u>21</u>	Twp <u>7S</u>	Rge <u>26E</u>	County <u>Chaves</u>
	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	<u>Albo</u>	<u>Grts</u>	<u>Flow</u>	<u>Csg</u>	
Lower Compl	<u>Wellcamp</u>	<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:15am / 8-11-10

Well opened at (hour, date): 11:15am / 8-12-10

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>50</u>	<u>55</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>55</u>	<u>55</u>
Minimum pressure during test.....	<u>50</u>	<u>25</u>
Pressure at conclusion of test.....	<u>50</u>	<u>25</u>
Pressure change during test (Maximum minus Minimum).....	<u>5</u>	<u>30</u>
Was pressure change an increase or a decrease?	<u>Increase</u>	<u>Decrease</u>

Well closed at (hour, date): 11:25am / 8-13-10

Total Time On Production 24 Hrs

Oil Production

Gas Production

During Test

bbls; Grav.

During Test

MCF; GOR

Remarks

No Indication of Packer Leak

FLOW TEST NO. 2

Well opened at (hour, date): 11:15am / 8-14-10

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>65</u>	<u>55</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>65</u>	<u>70</u>
Minimum pressure during test.....	<u>30</u>	<u>55</u>
Pressure at conclusion of test.....	<u>30</u>	<u>70</u>
Pressure change during test (Maximum minus Minimum).....	<u>35</u>	<u>15</u>
Was pressure change an increase or a decrease?	<u>Decrease</u>	<u>Increase</u>

Well closed at (hour, date): 10:45am / 8-15-10

Total time on Production 24 HRS.

Oil production

Gas Production

During Test

bbls; Grav.

During Test

MCF; GOR

Remarks

No Indication of Packer Leak

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Keltic Services, Inc

Operator

William F Guayade

Signature

William F Guayade

Printed Name

Title

8-19-10

Date

748-3759

Telephone No

OIL CONSERVATION DIVISION

Date Approved

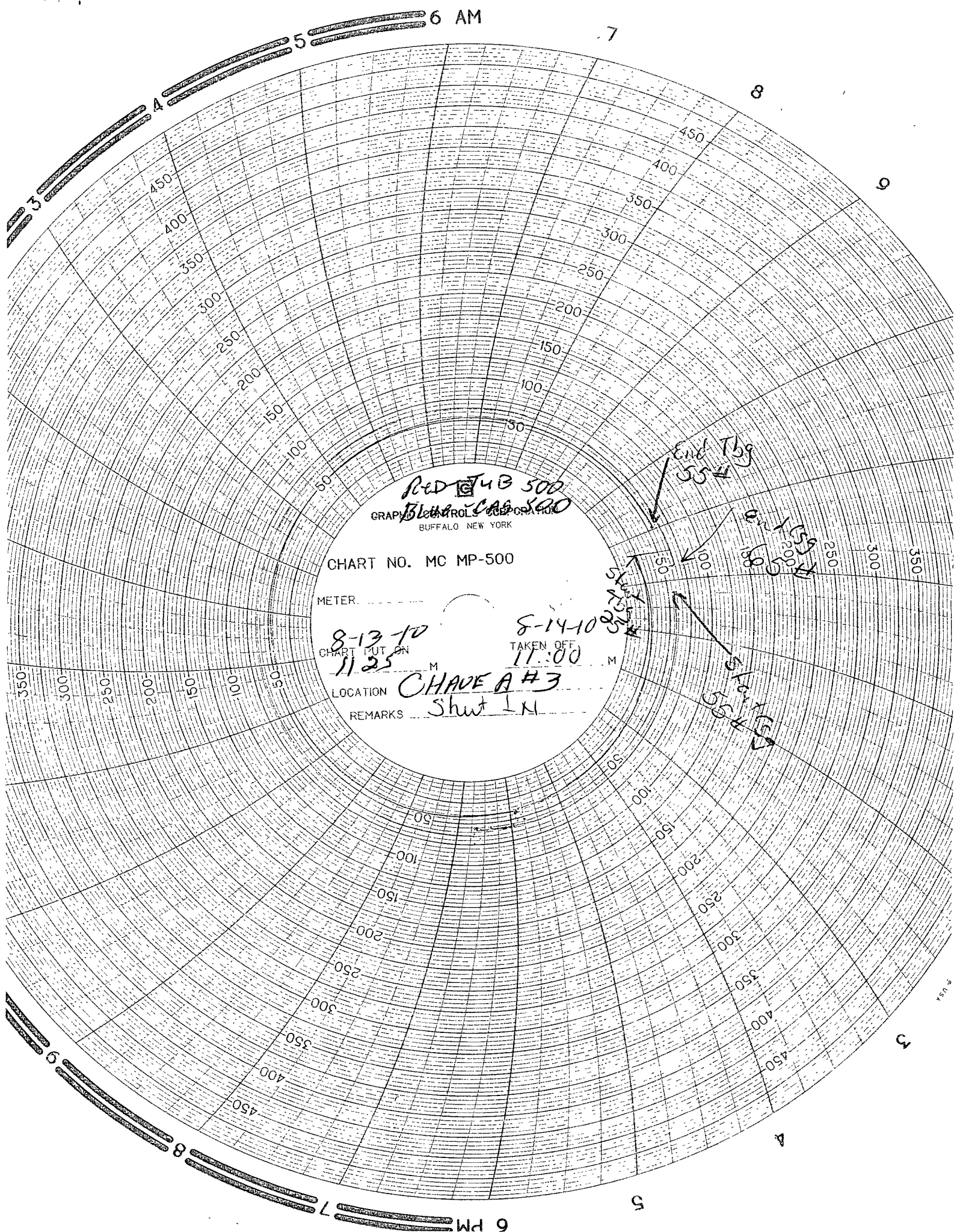
9/7/10

By

RICHARD INAE

Title

COMPLIANCE OFFICER



Red 4B 500
Blue CAS 500
GRAPHIC CONTROL CORPORATION
BUFFALO NEW YORK

CHART NO. MC MP-500

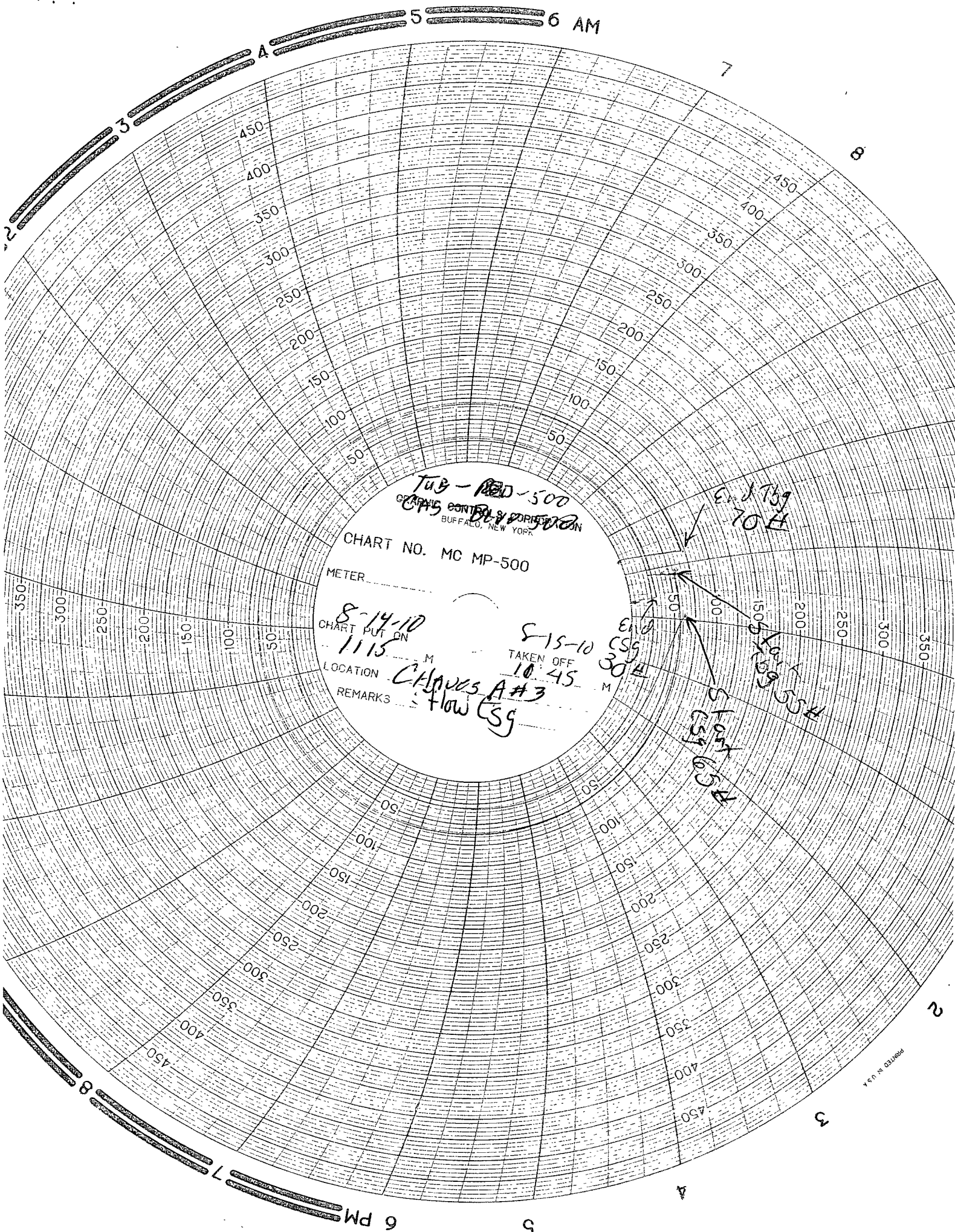
METER

8-13-10
CHART PUT ON
11:25 M

8-14-10
TAKEN OFF
11:00 M

LOCATION CHAVE A #3

REMARKS Shw IN



TUB - RED - 500
CHS CONTROL CORP
BUFFALO, NEW YORK

CHART NO. MC MP-500

METER

8-14-10
CHART PUT ON
1115 M

5-15-10
TAKEN OFF
10:45 M

LOCATION CHANNA A#3
REMARKS slow CSg

E. J. Tsg
70 H

E. J. Tsg
30 H

E. J. Tsg
100 H

E. J. Tsg
150 H