

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northern New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	EASTLAND 0.1			Lease	EASTLAND St		Well No.	41
Location of Well	Unit	Sec.	Twp	Rge	County			
	K	13	9S	26E	Chaves			
	Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)		Choke Size	
Upper Compl	Wolfcamp		GAS	Flow	Csg			
Lower Compl	Pre-Permian		GAS	Flow	Tbg			

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:30am / 8-3-10

Well opened at (hour, date): 11:00am / 8-4-10

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	170	115
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	180	115
Minimum pressure during test.....	170	110
Pressure at conclusion of test.....	180	110
Pressure change during test (Maximum minus Minimum).....	10	5
Was pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date): 11:00am / 8-5-10	Total Time On Production	24 Hrs.
Oil Production	Gas Production	
During Test: bbls; Grav.	During Test	MCF; GOR
Remarks NO Indication of Packer Leak		

FLOW TEST NO. 2

Well opened at (hour, date): 11:00am / 8-6-10

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	180	215
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	180	230
Minimum pressure during test.....	120	215
Pressure at conclusion of test.....	120	230
Pressure change during test (Maximum minus Minimum).....	60	15
Was pressure change an increase or a decrease?.....	Decrease	Increase
Well closed at (hour, date): 10:45am / 8-7-10	Total time on Production	24 Hrs.
Oil production	Gas Production	
During Test: bbls; Grav.	During Test	MCF; GOR
Remarks NO Indication of Packer Leak		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Keltic Services, Inc

Operator

Julian F. Guayardo

Signature

Julian F. Guayardo

Printed Name

Title

8-18-10

Date

748-3759

Telephone No

OIL CONSERVATION DIVISION

Date Approved

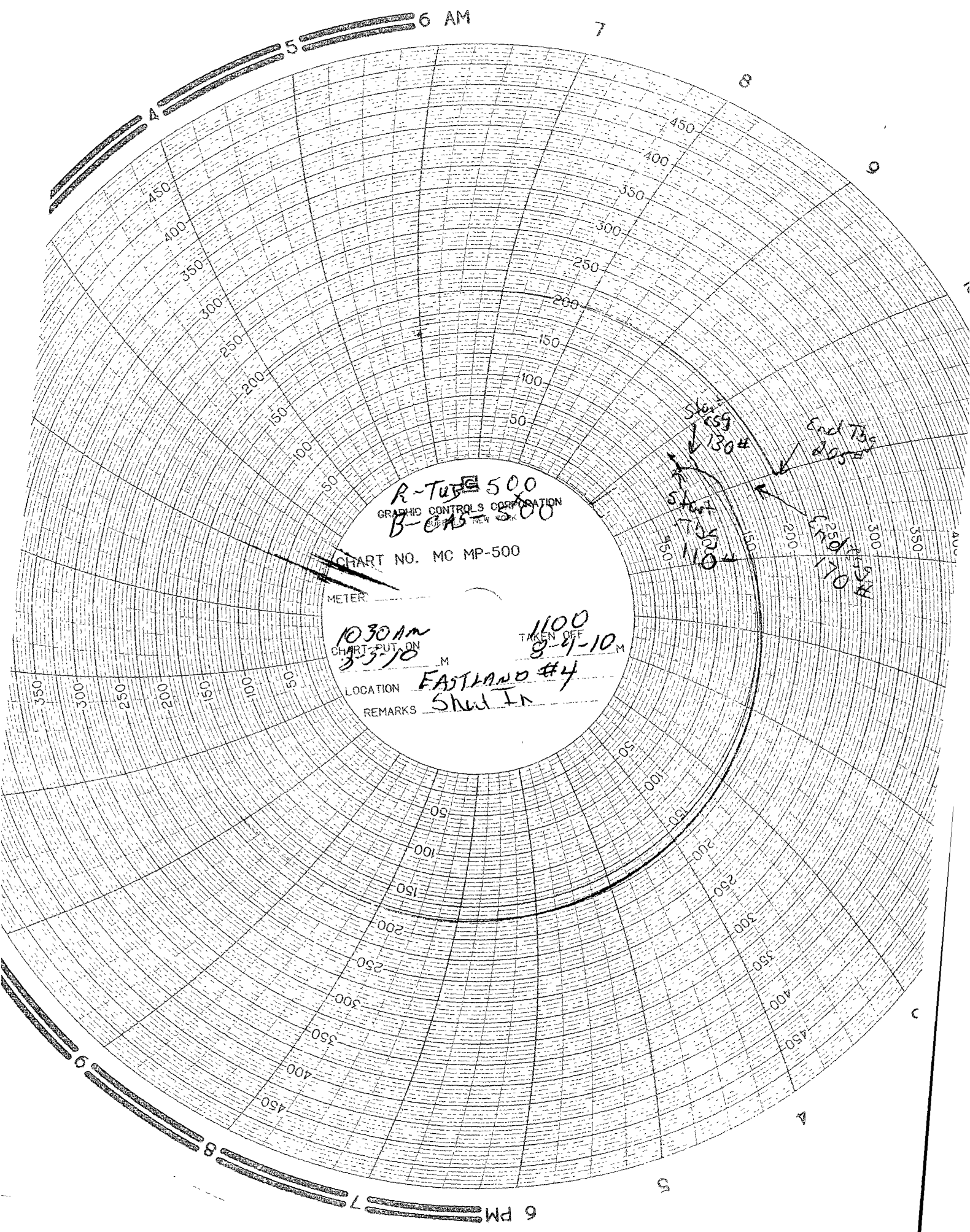
9/7/10

By

Richard Inae

Title

COMPLIANCE OFFICER



R-Tube 500
GRAPHIC CONTROLS CORPORATION
B-CAS-500

CHART NO. MC MP-500

METER

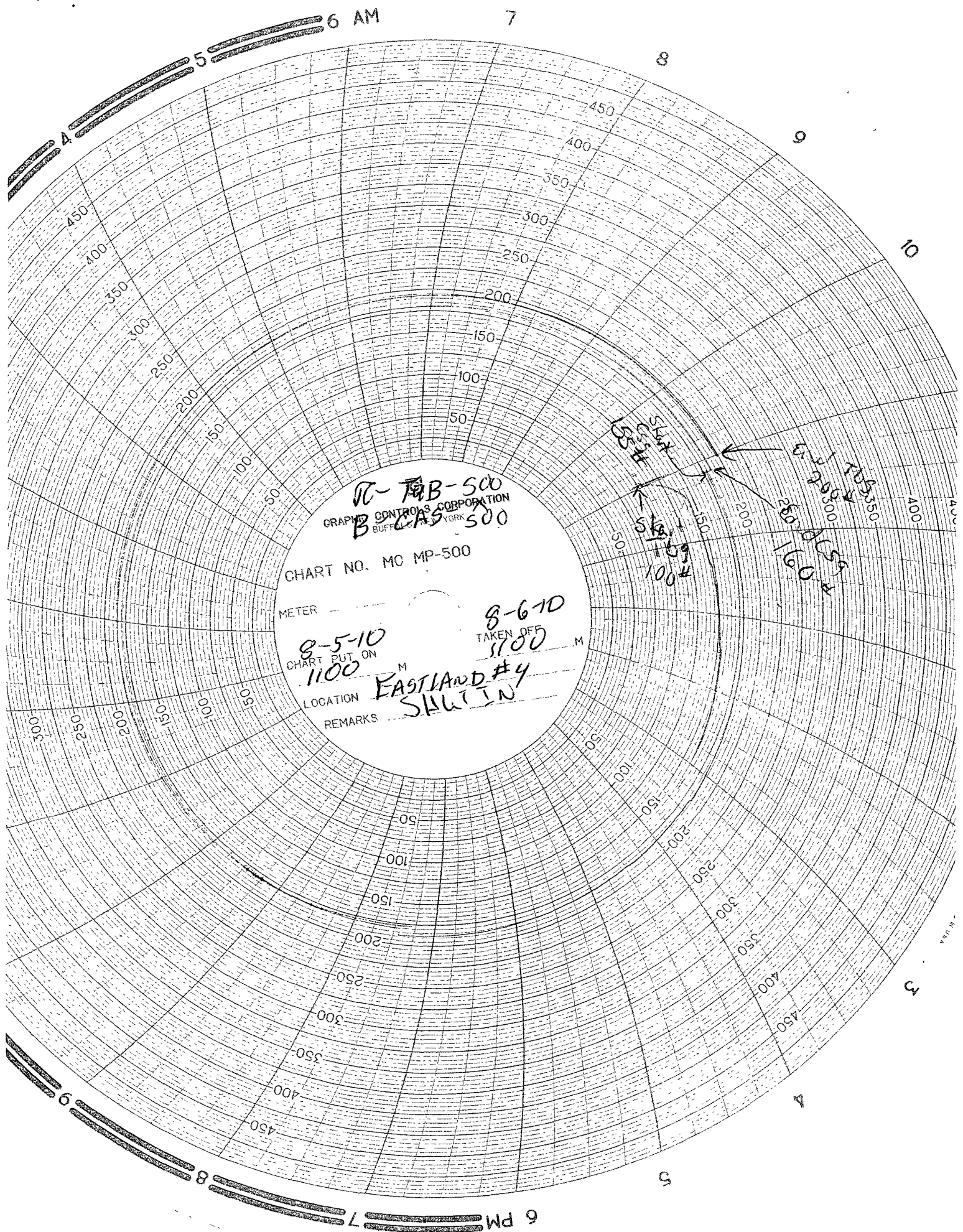
1030 AM
CHART PUT ON
3-3-10 M

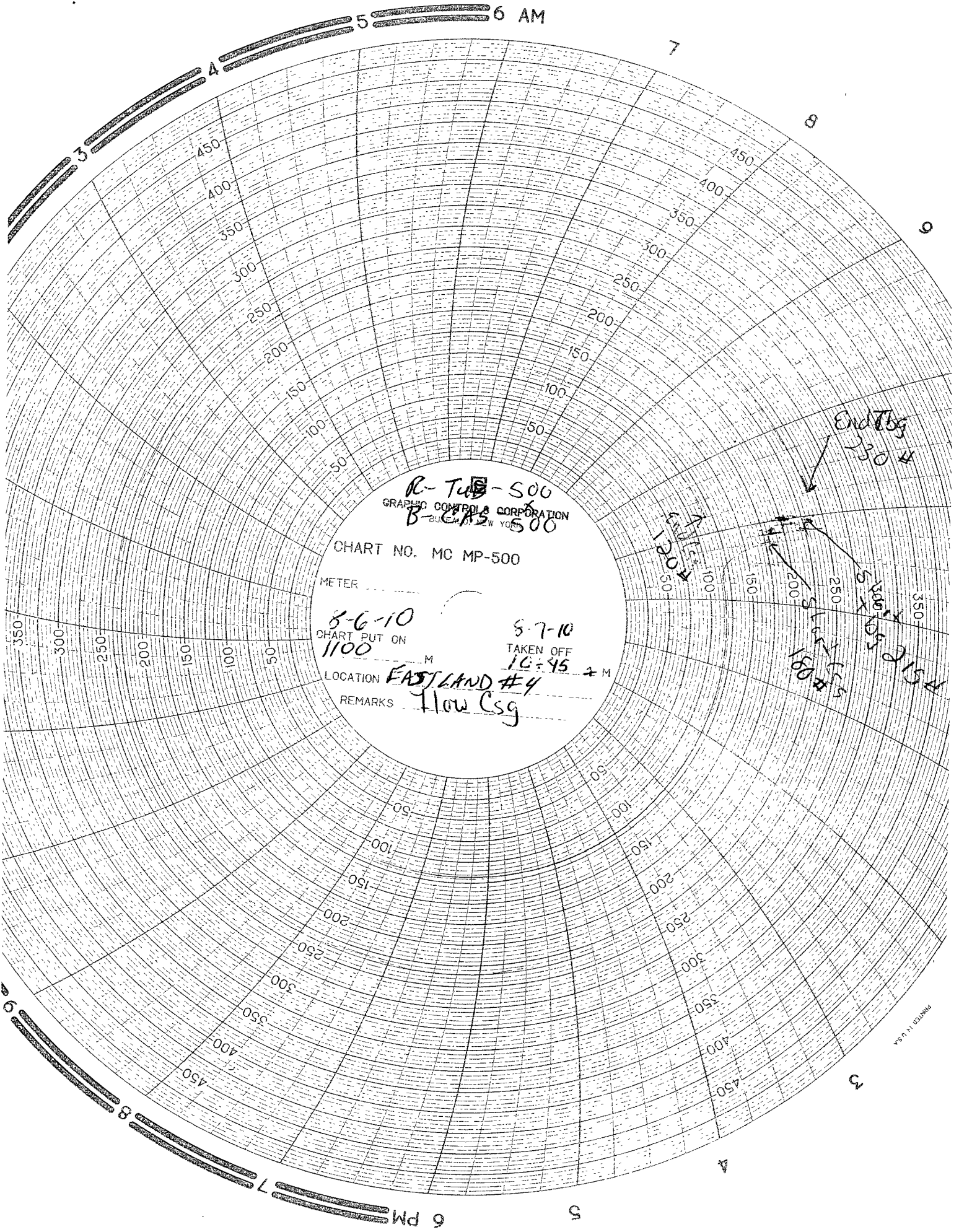
1100
TAKEN OFF
8-4-10 M

LOCATION EASTLAND #4
REMARKS SHUT IN

Start 1359
End 1304
Start 1735
End 1710
Start 1735
End 1710

CHART NO. MC MP-500





R-Tube-500
GRAPHIC CONTROLS CORPORATION
B-643 500

CHART NO. MC MP-500

METER

8-6-10
CHART PUT ON
1100

8-7-10
TAKEN OFF
10:45 + M

LOCATION EASTLAND #4

REMARKS Flow Csg

End Tbg
330

Flow Csg
120

Flow Csg
100

Flow Csg
100

Flow Csg
100

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