

Form 3160-3  
February 2005

RECEIVED

SEP 07 2010

NMOC-ARTESIA

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No NM-0454228-A N 796822  
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No
2. Name of Operator Devon Energy Production Co., LP		8. Well Name and No Levers Federal 1
3a. Address 20 North Broadway OKC, OK 73102-8260		9. API Well No 30-015-20174
3b. Phone No. (include area code) (405)-552-7802		10. Field and Pool or Exploratory Area Springs; Upper Penn (Gas)
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 2-T21S-R25E 1594' FNL & 660' FWL		11. Country or Parish, State Eddy County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MIT Test & Chart
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	For TA Status
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, L P. respectfully requests approval to run an MIT on the referenced well for TA status as follows:

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

(see attached)

Accepted for record  
NMOC RD  
9/7/10

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stephanie A. Ysasaga	Title Sr. Staff Engineering Technician
Signature 	Date 08/27/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <u>/s/ JD Whitlock Jr</u>	Title <u>LPE7</u>	Date <u>9/2/10</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <u>CFO</u>	

## Levers Fed #1

### Workover Non-AFE

**Objective** - Pull production tbg, ESP w/ cable, & capillary string. Set RBP above perfs. Circulate packer fluid.

API# - 30-015-20174  
GL - 3298'  
TD - 10362'

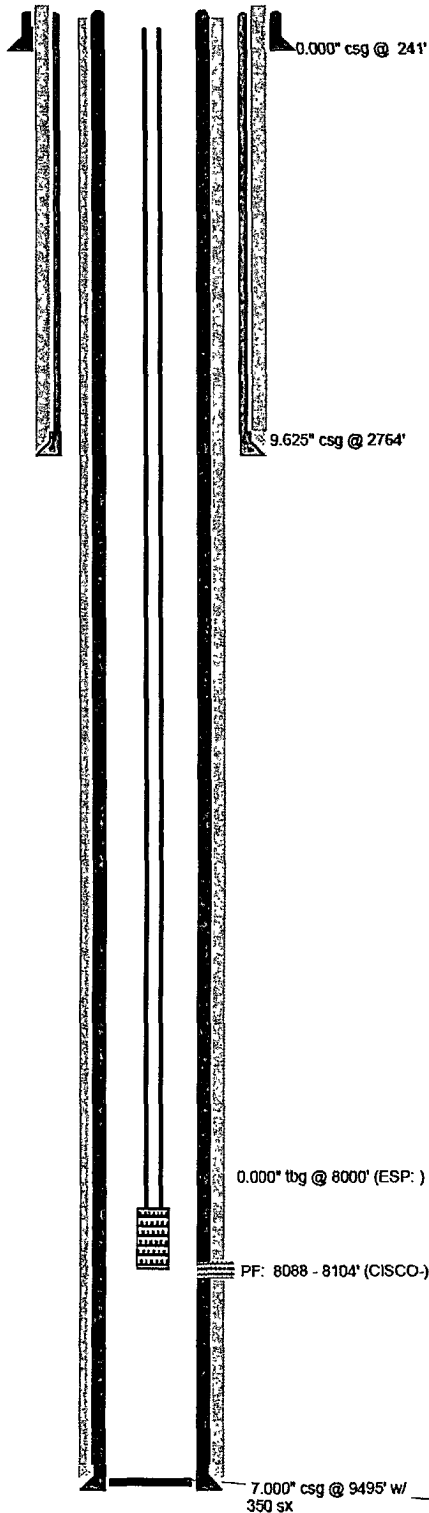
Location - Sec 2-21S-25E: 1594'FNL & 660' FWL  
KB - 3309' (11')  
PBSD - 9495' ( ? )

Casing	OD	WT/FT	Grade	TOP	Bottom	TOC
Surface	16"	65.00#		0'	241'	Surface
Intermediate	9 5/8"	36.00#		0'	2764'	Surface
Production	7"	23.00#		0'	9495'	?
<b>Tubing</b>						
Production	3 1/2"	9.30#	J-55	0'	8026'	-

Current perforations - 8088-8104'

### Procedure

- 1) Test anchors. MIRU WSU, cable spoolers, & cap string spoolers. POOH w/ production tbg, ESP w/ cable, & cap string.
- 2) Send ESP to Schlumberger for inspection.
- 3) RIH w/ tbg & RBP. Set RBP @ 8000'. Circulate pkr fluid. Test RBP to 250 psi. Leave tbg in hole.
- 4) RDMO all equipment.



HVL

DEVON ENERGY CORP. LEVERS FED #1 (OIL)  
 SPRINGS Field, EDDY Co., NM Area: CATCLAW DRAW  
 1594' FNL, 660' FWL, Sec 2, 21S 25E. Elev: 0.0' (0.0' A)

Last updated by:  
 PI Bulk Load 07/14/2005

Surface Casing Record  
 0.000' / 0.00# / @ 241'  
 Intermediate Casing Record  
 9.625' / 0.00# / @ 0'  
 Production Casing Record  
 7.00' / 0.00# / @ 9495'  
 Tubing Record  
 0.000' / 0.00# / @ 8000'

Well History (spudded 10/08/1968):  
 12/19/1968 - DC. Set 7" csg @ 9495' cmt w/ 350 sx.  
 Complete CISCO-CANYON 8088'- 8104'. ACZ 8088'-  
 8104' w/ 450 G (IP 0 BO, 4400 MCF, 0 BW).

0.000" tbg @ 8000' (ESP: )

PF: 8088 - 8104' (CISCO-)

7.000" csg @ 9495' w/  
 350 sx

TUBING DETAIL									
Descrip.	Jts	O.D.	Wt	Gr	Conn	Depth	Int'l	v1	
KELLY BUSHING C	0	0.000/	0.0/		/		0-	11	
4'X2 7/8 L-80 S	1	2.875/	0.0/L-80	/	/		0-	4	
4'X2 7/8 L-80 S	1	2.875/	0.0/L-80	/	/		0-	4	
4'X2 7/8 L-80 S	1	2.875/	0.0/L-80	/	/		0-	4	
PROD TBG	247	3.500/	0.0/		/		4-	8089	
PROD TBG	247	3.500/	0.0/		/		4-	8089	
PROD TBG	250	3.500/	0.0/		/		4-	5086	
TUBING SUB, 2 7	1	2.875/	6.5/L-80	/EUE			11-	17	
TUBING, 3 1/2"	249	3.500/	9.3/L-80	/EUE			17-	8027	
389 STAGE ESP T	1	4.000/	0.0/		/		5086-	5100	
PIUGS:									
@ 9495'									
Interval      spt      Date									
8088-8088'    0    /    /									
8090-8090'    0    /    /									
8092-8092'    0    /    /									
8094-8094'    0    /    /									
8096-8096'    0    /    /									
8098-8098'    0    /    /									
8100-8100'    0    /    /									
8102-8102'    0    /    /									
8104-8104'    0    /    /									

Comments:

TD = 10362'

API# 30-015-20174  
 Current status: PUMP

**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Temporary Abandonment of Wells on Federal Lands  
Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
  - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
  - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
  - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
  - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
  - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.**

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice** (Form 3160-5) requesting TA approval with well bore diagram with all perforations and CIBP's and tops of cement on CIBP's.
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

**Levers Federal #1. Well may be approved to be TA/SI for a period of 90 days until December 3, 2010 after successful MIT and subsequent report with well bore diagram is submitted. This will be the only TA approval for this well. Well must be P&A or plans to return to beneficial use submitted by December 3, 2010.**